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Form C 103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION 17 MISCELLANEOUS REPORTS ON WELLS AT 19:54 (Submit to appropriate District Office as per Commission Rule 1106) 54

COMPANY Shell 011 Com			pany Box 1957				Hobbs, New Hextoe						
(Address)													
LEASE	State I		WELL NO.	3	UNIT	7	S	13		20-8	R	36-I	
DATE WOR	K PERFO	ORMEI	D 9-4-56		_POOL		Ke	nument,					
This is a R	eport of:	(Chec	k appropriate	block	:)	_]R	esul	ts of 7	ſest	of Cas	ing	Shut-off	
Beginning Drilling Operations						X Remedial Work							
Plugging						_]0	ther	, 					

Detailed account of work done, nature and quantity of materials used and results obtained. Treated thru casing perforations 3750' - 3757' v/200 gallons MCA. Had to hold pressure evernight to put add away. Reset packer & treated w/200 gallens MCA. Swabbed lead, then 100% water. Shut well in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 35571 TD 3882 PBD 3760 Prod. Int. 3750 - 3757 Compl Date 7-4-37 Tbng Depth 3737 Tbng, Dia 2* Oil String Dia 7" Oil String Depth 3772! Perf Interval (s) 3750' - 3757' Producing Formation (s) Grayburg - San Andres Open Hole Interval BEFORE AFTER **RESULTS OF WORKOVER:** Date of Test Vell preducing 100% No test 9-7-53 water from open-hole Oil Production, bbls. per day 0 Nev sone prior to plug back. Gas Production, Mcf per day Not measured Water Production, bbls. per day 320 swabbing Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by H.E. Brooks, Prod. Foreman Shell Oil Company (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of Original signed by my knowledge. B. Nevill Name Name B. Nevill Title Engineer District Division Reploitation Ingineer Position Shell Oil Company Date Company 56