

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-095-04258
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1398
7. Lease Name or Unit Agreement Name STATE E
8. Well No. 2Y
9. Pool name or Wildcat EUNICE-MONUMENT (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Shell Western E&P Inc.	
3. Address of Operator P.O. Box 576, Houston, TX 77001 (WCK 5237)	
4. Well Location Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The WEST Line Section 13 Township 20S Range 36E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3561' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NOTIFY NMOC D AT LEAST 24 HRS PRIOR COMMENCING P&A OPERATIONS.
2. RIH W/PKR TO LOC CSG LK.
3. ESTAB INJ RT INTO LK. IF ADEQUATE INJ RT ESTAB, SPOT MUD FROM PBTD (3688') TO BTM OF LK, POH & PROCEED TO STEP 4. IN ADEQUATE INJ RT CANNOT BE ESTAB, CONTACT ENGRG.
4. SET CIRC 50' ABV LK. PRES UP BACKSIDE TO 500# & MONITOR THROUGHOUT SQZ. OPEN 8-5/8" X 5-1/2" CSG VLV & TRY TO ESTAB CIRC. PMP 400 SX (ASSUME LK IS FOUND @ +/-2600') CLS C CMT + 4% GEL + 2% CACL2 UNTIL CMT RETURNS ARE @ SURF. STING OUT OF CIRC & CIRC ANY EXCESS CMT.
5. IF SUCCESSFUL IN CIRC CMT TO SURF, PROCEED TO STEP 6. OTHERWISE, POH & RUN TEMP SURVEY TO DETERMINE TOC & CONTACT ENGRG FOR ADD'L INSTRUCTIONS.
6. SPOT 25 SX CMT FROM 1700' TO 1400' (ACROSS SALT SECTION).
7. SPOT 925 GAL MUD FROM 1400' TO 475'.
8. Spot 40 sx cmt from 475' to surf (across 8-5/8" csg shoe).
9. Cut off csg 3' below GL & wld on cap.
10. Cln loc & inst P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *A. J. Durrani* TITLE TECH MGR - ASSET ADMIN. DATE 8/03/94
TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3797

(This space for State Use)

APPROVED BY *Kay W. Wink* TITLE CAMPY W. WINK DATE AUG 09 1994
CONDITIONS OF APPROVAL, IF ANY: