Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerals and Natural Resources Departme.

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MOBIL PRODUCING TX & N.M. INC. 30-025-04259 Address 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X  $\Box$ Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Lease No. Well No. | Pool Name, Including Formation Lease Name EUNICE MONUMENT (G-SA) 5 STATE A DATTERY 2 Location Feet From The SOUTH Line and 660 Feet From The EAST \_\_\_\_\_ :\_1980 Line Unit Letter \_ , NMPM, LEA 205 Range 36E County 13 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{X}$ P.O. BOX 4666, HOUSTON, TX 77210-4666 EOTT ENERGY CORP. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P.O. BOX 1150, MIDLAND, TX 79702 WARREN PETROLEUM CONF. Rge. is gas actually connected? When? Twp. If well produces oil or liquids, Unit Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) **Tubing Depth** Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Leagth of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN 21 1994 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ offi By ORIGINAL SIGNED BY JERRY SEXTON Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Patricia B. Swanner

Printed Name 1/17/94

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reg. Technician

Title

(713)775-2081 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.