JERGY AND MITHERING THE PARTMENT COLUMN TO STATE OF ST SANTA FE Ξ.

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL	REQUEST FOR ALLOWABLE					
Ξ.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Mobil Producing Texas & New Mexico, Inc.						
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						
	Reason(s) for filing (Check proper bos	.)	Other (Ple	ase explain)			
	New Well	Fffective 1-1-85					
	Change in Ownership Caringhead Gas Condensate						
	If change of ownership give name and address of previous owner.	Superior Oil Company, Th	e, P. O. Box 3	901, Midlan	nd, Texas 79702		
۲.	DESCRIPTION OF WELL AND	LEASE					
	State "A"	ormation Kind of Leas			Lease No		
	Location A	5 Eunice-Monumen	(G-SA)	State, Federa	olorF State]	
	I 1980 South 660 East Unit Letter : Feet From The Line and Feet From The						
	Line of Section 13 T.	20S Range	36E , NM	Рм,		County	
ī.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name at Authorized Transporter of Cit (X) or Condensate (Address (Give address to which approved copy of this form is to be sent)						
	Shell Pipe Line Corp.	Box 2648, Two Shell Plaza, Houston, TX 77001					
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum Corp.		P. O. Box 67, Monument, New Mexico 88264				
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is go: I 13 20S 36E			Yes Yes			
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Pluc Back Same Besty, Diff. Best						
	Designate Type of Completic		Vem well wolford	r Deepen	Plug Back Same Res!	v. Diff. Rest	
	Dale Spudded	Dine Compl. Ready to Prod.	Total Depth		P.3.T.D.	1	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	erforations		_		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEM	ENT	
					· · · · · · · · · · · · · · · · · · ·		
			i .		<u>i </u>		
	TEST DATA AND REQUEST FO		fter resovery of total vi pth or be for full 24 ho		and must be squal to or ex	ceed top allo	
Ī	Date First New Cil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)					
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Pred. During Test	Cil-Bule.	Water-Bbls.		Gas-MCF	<u> </u>	
Į					1		
L	GAS WELL Acted From Teels MCF/D	Length of Test	Bhis. Concensore Ads	105	Gravity of Condensate		
						· · · · · · · · · · · · · · · · · · ·	
	Teeting Method (publ., back pr.)	Tubing Freesure (shat-ia)	Cosing Pressure (55	rt-1n)	Chote Size		
. (PERTIFICATE OF COMPLIANC	OIL CONSERVATION DIVISION					
-	A shire and the same of the sa	APPROVED JAN - 2 1985 . 19					
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			11	ORIGINAL STONED BY JERRY SEXTON			
			11	BY DISTRICT I SUPERVISOR			
		THILE This form is to be filed in compliance with mult 1104.					
	101 =						
	IK Bession	If this is a re	quest for allow	able for a nawly drille- ned by a refulation of	d or deepens the deviets		
	Authorizod A	well, this form must be accompanied by a labeletion of the deviation tests taken on the well in accordance with SUCE 111.					

(Signature) Authorized Agent

(Tule)

December 26, 1984 (Dute)

All sortions of this form must be filled out completely for alloable on new end recompleted walls.

1 ill out only factions i. H. Ill. and MI for charges of owne well name or number, or transportance of each alleage of conditions.

Separate Lorina Collect most be filled for each peel to midtly a treatments.

RECEIVED

DEC 31 1984

O.C.D. HOBBS OFFICE