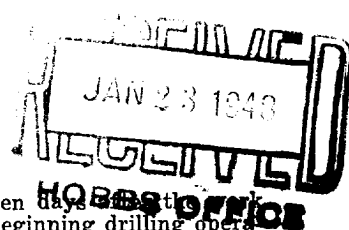


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 20th, 1948,

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Tide Water Associated Oil Company,** State **"K"** Well No. **1** in the \_\_\_\_\_  
Company or Operator Lease

**SW/4** of Sec. **13**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **9/11/47 to 9/21/47 and 12/29/47 to 1/16/47**Notice of intention to do the work was **1/15/48** submitted on Form C-102 on **Sept. 10th** 19 **47**and approval of the proposed plan was **1/15/48** obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

See detailed account of work done and results obtained on supplemental  
sheet attached hereto.

Witnessed by **H.G. Wesberry** **Tide Water Associated Oil Company,** **Foreman**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**21st** day of **January**, 19 **48**Name **H. Wesberry**Position **Foreman**Representing **Tide Water Associated Oil Co.**  
Company or OperatorMy commission expires **10/24/49**Address **Drawer KK, Hobbs, New Mexico**

APPROVED

Remarks:

Date **JAN 23 1948**

Orig. &amp; lee to Oil Cons. Comm., Hobbs, N.M.

cc- Tulsa, Houston, Midland, File

**Ray Garbrough**  
Name  
OIL & GAS INSPECTOR

Re-work job - State "K" Well #1  
Attach. to Form C-103

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 102' of 5-1/2"OD Liner and cemented with 50 sacks cement. Perforated liner from 3849' to 3851' with 6 shots per foot, no show. Perforated from 3846 to 3848' and from 3851' to 3856' with 8 shots per foot, tested, no show; attempted to acidize with 500 gallons with 2000# surface pressure. Swabbed well and acidized with 500 gallons, well flowed 35.9 bbls of water with GOR of 13,957. Squeezed off perforations with 88 sacks cement, drilled out cement, there was no cement below top of liner at 3,771'. Swabbed well with no show. Acidized with 500 gallons from 3846' to 3856', swabbed 15 bbls of sulphur water per hour. Squeezed off perforations with 60 sacks cement, and tested liner with 1000# pressure, held O.K. Perforated liner from 3810' to 3815' with 8 shots per foot, acidized with 500 gallons acid, swabbed 3 bbls sulphur water per hour. Plugged off the 3810-15' perforations with 15 gallons plastic, pressured up to 1,000# to test, held O.K. Perforated from 3797' to 3805' with 60 shots, swabbed dry with no show. Acidized with 500 gallons acid; swabbed 3 bbls sulphur water per hour.

Ran rods to test well further.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

From 100' of 2-1/2" liner and cemented with 50 sacks cement. Perforated from 3848 to 3849' and from 3851' to 3851' with 8 shots per foot, no show. Perforated from 3848 to 3849' and from 3851' to 3851' with 8 shots per foot, no show; attempted to acidize with 500 gallons with 8000 psi surface pressure. Swabbed well and acidized with 500 gallons, well flowed 38.9 bbls of water with GOR of 13,337. Spurred off perforations with 88 sacks cement, drilled out cement, there was no cement below top of liner at 3,771'. Swabbed well with no show. Acidized with 500 gallons from 3856' to 3856', swabbed 15 bbls of sulphur water per hour. Spurred off perforations with 50 sacks cement, and tested liner with 1000 psi pressure, held 0.2 K. Perforated from 3810' to 3815' with 8 shots per foot, acidized with 500 gallons acid, held 0.2 K. Perforated from 3810' to 3815' with 8 shots per foot, plugged off the 3810-15' perforations with 15 gallons plastic, pressured up to 1,000 psi to test, held 0.2 K. Perforated from 3827' to 3828' with 50 shots, swabbed dry with no show. Acidized with 500 gallons acid; swabbed 3 bbls sulphur water per hour.

Now ready to test well further.