

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031622-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

P.O. BOX 1150 MIDLAND, TX 79702 915-687-7812 Bldg 4115A

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 660 FEL

SEC. 14 T20S R3E Unit A

7. If Unit or CA, Agreement Designation

EUNICE MONUMENT
SOUTH UNIT -B

8. Well Name and No.

EMSB 870

9. API Well No.

30-025-04261

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT AB/SA

11. County or Parish, State

LEA CO., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other L 26, 297, Perf

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, POOH W/PROD EQUIP, RUN LOGS: DIL-GR-LDT-CNL-BHC SONIC-CAL
SET CIBP @ 3760, SET PKR @ 3535' TST/CSG TO 500 PSF - OK,
SET CIBP @ 3535, SQZ PERFS W/375 SKS/CMT. DRLG CMT FROM 3520-3535
DRLG OUT CIBP @ 3535, DRLG CMT 3537-3760, TST/CSG TO 500 PSF
DIDNT HOLD. ISOLATED LEAK @ 3709-3728, SPOT CMT @ 3759-3470
TST/CSG TO 700 PSF - 1HR - OK. DRLG CMT 3584-3760,
TST/CSG TO 500 PSF - OK - DRLG OUT CIBP & CMT TO 3880
C/O FILL TO 3896.
PERF 3772-3846 W/90 GR. TORNADO JETS 2 JHPF @ 180° PHSD,
THH W/TBG & PKR. SET @ 6750 TST/CSG TO 580 PSF - OK
CONVERT TO INJECTION

WORK STARTED 06-23-91 ENDED 07-06-91

14. I hereby certify that the foregoing is true and correct

Signed

M. E. Abin

Title

DRLG. SUPT.

Date

JUL 16 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NEW MEXICO

REC-100
JUL 30 1991
HOBBS OFFICE