

TRIBUTION
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OCS 1-104 and OCS 1-105
Effective 1-1-55

Conoco Inc.
P.O. Box 460, Hobbs, New Mexico 88240
Other (Please explain)
Change of corporate name from Continental Oil Company effective July 1, 1979.

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

RIPTION OF WELL AND LEASE
Name: Anderson A Well No.: 7 Pool Name, including Formation: Evike Monument (G-SA) Kind of Lease: State, Federal or Fee Lease No.: LC 031622(a)
Location: A 660 Feet From The N Line and 660 Feet From The E
Section: 14 Township: 20 Range: 36 NMPM, Lea County

IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
arco Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Jarren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma
Unit: Sec. Twp. Rge. Is gas actually connected? When

is production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded Date Comp. Ready to Prod. Total Depth P.B.T.D.
Variations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Corrosions Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

EST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. J. Thompson
(Signature)
Division Manager
(Title)
6-15-79
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 1 1979, 19
BY Jerry Sipton
TITLE District Supervisor
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5)
USGS(2) NMFC(4) FILE

RECEIVED

JUN 25 1979

**OIL CONSERVATION COMM.
HOBBES, N. M.**