	REQUEST FOR	AUATION COMMUNES	Superseaes Unit-104 and U+11 Effective 1-1-55
FE	ANI AUTHORIZATION TO TRANSPO		·
	AUTHORIZATION TO TRANSPO		
OIL			
PORTER GAS			
TOR			
ATION OFFICE			
Conoco Inc.			
P.O. Box 460, Ho	bbs, New Mexico 88240	Other (Please explain)	
the store ( here proper bost		Change of corporate	name from
-:	Change in Transporter of:	Continental Oil Com	apany effective
etion	Cisteghead Gas Condensate	July 1, 1979.	
in Ownership			
ge of ownership give name fress of previous owner			
RIPTION OF WELL AND LEA	SF.   Acti No. Poo. Mame, including Form	ation Kina of Lease	2:30 10.
Name	7 Finance Monun	nent (G-SA) State, Federal or	Fee $L(03/622(a))$
uderson A	1 Contect		E I
A. 660	D_Feet From The Line a	ind Feet From The	
it Letter	20 3000	36, NMPM, Lea	County
ne of Section 74 Townsh			
GNATION OF TRANSPORTER	R OF OIL AND NATURAL GAS	Aadtess (Give address to which approved	i copy of this form is to be sent)
ot Authorized Transporter of Cil		Address (Give address to which approved	
rco Pipeline Co.	near Gas 🔀 or Dry Gas 🔄	Address (Give address to which approved	sa, DK/ahoma
or Authorized Transferrate Patrole	COTP.	Is gas abtually connected? When	saf on the
ell produces oil or liquids,	Init Sec. Wyp. P.ge.		
location of tarks.	lease or pool, g	vive commingling order number:	
s production is commingled with	that from any other lease or pool, g	New Weil Workover Deepen	Plug Back Same Resty, Dlif. Resty.
IPLETION DATA			P.B.T.D.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.D. 1.0.
e Spudded		Top Oil/Gas Pay	Tubing Depth
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
		<u></u>	
riorations		D CEMENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING S		
			line around tog allow-
	Test must be	i and start volume of load oil	I and must be equal to or exceed top the
	OD STICKARLE (JESCHLESCHLESCHLESCHLESCHLESCHLESCHLESCHL	after recovery of total bours!	
EST DATA AND REQUEST F	OR ALLOWABLE able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow- lift, etc.)
	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
IL WELL ate First New Oil Bun To Tanks	Date of Test	After recovery 0, (black hours) depth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure	lift, etc.) Choke Size
IL WELL ate First New Oil Bun To Tanks	able for this a	Producing Method (Flow, pump, gas i Casing Pressure	lift, etc.)
II. WEI.L. ate First New Oll Bun To Tanks .ength of Test	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.) Choke Size
II. WEIJ. ate Fitst New Oll Bun To Tanks length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas i Casing Pressure	Choke Size Gas-MCF
II. WEII. ate First New Oil Bun To Tonks ,ength of Test Actual Proa. During Test	able for this d Date of Test Tubing Pressure Oil-Bbls.	Preducing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	lift, etc.) Choke Size
II. WEI.L ate First New Oil Run To Tonks length of Test Actual Proa. During Test TAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gae-MCF Gravity of Condensate
II. WELL ate First New Oil Bun To Tanks .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this a Date of Test Tubing Pressure Cil-Bbis.	Preducing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	Choke Size Gas-MCF
II. WELL ate First New Oil Bun To Tanks .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gae-MCF Gravity of Condensate Choke Size
II. WELL ate First New Oil Run To Tanks .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this a Date of Test Tubing Pressure Cil-Bbls. Longin of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gae-MCF Gravity of Condensate
II. WELL ate First New Oll Bun To Tanks .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	able for this a Date of Test Tubing Pressure Cil-Bbls. Longth of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas 1 Casing Preseure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  19
II. WELL ate First New Oil Bun To Tanks ength of Test Actual Pres, During Test GAS WELL Actual Pres, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give	Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV on APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
II. WELL ate First New Oil Bun To Tanks ength of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give	Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER OIL CONSER BY	Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  Upervisor
II. WELL ate First New Oil Bun To Tanks ength of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	able for this a Date of Test Tubing Pressure Cil-Bbis. Longin of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV on APPROVES III BY CASERV District St	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  Upervisor  Upervisor
II. WELL ate First New Oil Bun To Tanks ength of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA:	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give	Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV on APPROVEB En ef. BY TITLE District SI This form is to be filed This form is to be filed	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  VATION COMMISSION  Upervisor  In compliance with RULE 1104.  allowable for a hewly drilled or deepened
II. WELL ate First New Oll Bun To Tanks length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied above is true and complete to t	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservati I with and that the information give the best of my knowledge and belive with a state of the oil Conservation of the best of the conservation of the conservation of the best of the conservation of the conser	Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER OIL CONSER APPROVEB TILE This form is to be filed If this is a request for a If this is a request for a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  VATION COMMISSION  Upervisor  In compliance with RULE 1104.  Allowable for a hewly drilled or deepened  ompanied by a tabulation of the deviation
II. WELL ate First New Oil Bun To Tanks length of Test letual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied above is true and complete to t Manual Complete to t (Si	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservati I with and that the information giv the best of my knowledge and beliv www.stat.	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVEB TILLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a Water-Bbis.	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION VATION COMMISSION Upervisor In compliance with RULE 1104. Allowable for a hewly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-
II. WEIL ate First New Oil Bun To Tanks length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and Commission have been complied above is true and complete to t Market Strue and Complete to t Market Strue and Complete to t Market Strue Str	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservati I with and that the information giv the best of my knowledge and beliv where the best ignature (Title)	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV OIL CONSERV II VE District SU This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a Alt sections of this form able on new and recomplete Sections	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION VATION COMMISSION Upervisor In compliance with RULE 1104. Allowable for a hewly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow- d wells. I. II. III. and VI for changes of owner, or other auch change of condition.
above is true and complete to t	able for this a able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservati I with and that the information giv the best of my knowledge and beliv where the best ignature (Title)	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV OIL CONSERV II VE District SU This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a Alt sections of this form able on new and recomplete Sections	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION VATION COMMISSION Upervisor In compliance with RULE 1104. Allowable for a hewly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow- d wells. I. II. III. and VI for changes of owner, or other auch change of condition.
II. WEIL ate First New Oll Bun To Tanks length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: I hereby certify that the rules and commission have been complied above is true and complete to t Market Strue and Complete to t Market Strue Strue Strues (Solution)	able for this a able for this a Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservati I with and that the information giv the best of my knowledge and beliv ignature; ion Manager	Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV OIL CONSERV II VE District SU This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a Alt sections of this form able on new and recomplete Sections	Choke Size Gravity of Condensate Choke Size Choke Size VATION COMMISSION VATION COMMISSION Upervisor In compliance with RULE 1104. allowable for a hewly drilled or deepened outpervisor the deviation allowable for a hewly drilled or deepened outpervisor the deviation outpervisor the deviation

RECEIVED

## JUN 2 5 1979

OIL CONSERVATION COMM. NOBES. N. M. ~~··

•

,**^**\_,