

N. M. OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR **CONOCO INC.**
3. ADDRESS OF OPERATOR **P. O. Box 460, Hobbs, N.M. 88240**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: **330' FNL + 1650' FEL**
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | | |
|---------------------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☒ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
| (other) Chemical Squeeze | ☒ | ☒ |

5. LEASE
LC-031622(A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Sanderson A
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Eunice Monument G/SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-20S, R-36E
12. COUNTY OR PARISH
Lee
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Tag All @ 3858'. Spot 4 BBLs 15% HCL-NE-FE over intervals 3856'-3650'. Shot the following in csg 3690'-96', 3710'-14' w/2 JSPF. Shot the following Grayburg intervals 3745'-49', 3792', 94', 3829'-32', 3852'-56', + 3858' w/2 JSPF. Set pkr @ 3643'. Acidize Grayburg intervals 3690'-3858' w/54 BBLs 15% HCL-NE-FE in 2 equal stages. Divert w/ 350# rosalt + guar gum using 32 BBLs 2% KCL TFW for 10 BBLs pad + flush. Chemical inhibit Grayburg intervals 3690'-3858' (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm A. Butterfield* TITLE Administrative Supervisor DATE 11-2-84

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL: **NOV 9 1984**

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

W/ 20 BTFW w/ 2 drums Champion T-1304
1 gal of Unichem DP-84 mixed. Flush w/ 115
BBLs of 2% KCL TFW. Rel PKR @ 3643. Ran
Prod. equip. Pmpd 73 BO, 110 BW, 170 MCT
in 24 hrs. per telecon w/ Conoco 11/7/84.

RECEIVED

NOV 13 1984

OFFICE
MINES