	DISTRIBUTION ANTA FE	·	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55
r o	AND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	Conoco Inc.			
A	Address			
Ne Re	P.O. Box 460, eason(s) for tiling (Check proper box) ew deta ecompletion hange in Ownership	Uobbs, New Mexico 8824	Cther (Please explain) Change of corpora Continental Oil C	
			July 1, 1979.	
	change of ownership give name d address of previous owner	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	ESCRIPTION OF WELL AND Derse Name Souderson A	Aeii No.; Poor Name, Including Fr	ormation Kind of Lease	or Fee <u>LC</u> 03/622/0
	Unit Letter <u>B</u> ; 330 Feet From The <u>N</u> Line and <u>/650</u> Feet From The <u>E</u>			
	14	mainte 20 Range	70 / 10	
L_	Line of Section 17 Tow		36 , NMPM, Cea	County
	ESIGNATION OF TRANSPORT ame of Authorized Transporter of Cli <u>Arco Pipe (Me</u> ame of Authorized Transporter of Cas	Co.	Address (Give address to which approved Midland, Texa Address (Give address to which approved)	5
	Warren Petrole weil produces oil or liquids, we location of tarks.	Unit Sec. Twp. Rge.	Is gas actually connected?	, DK/ahoma
	this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	ate Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
	evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	(), (), (), (), (), (), (), (), (), (),			· ·
F	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
-	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
פן	ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	(, elc.)
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Ā	ctua, Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas-MCF
- c	AS WELL			
	AS WELL .ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	esting Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CI	ERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION
Co	mmission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED JUL 16 1979, 19 BY District Supervisor This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	A.	Cast		
	AM	2.10		
	(Siend			
<u></u>	Division (Tiu	n Manager	All sections of this form must be filled out completely for allow-	
	•	(5-79 (6)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
NY		WFUCH) FILE		
÷ .	na sense a construction de la const	n an	nga sa mga sa na na sa	



JUN 2 5 1979 OIL CONSERVATION COMM. HOBBS, N. N.