16.

(Other)

UNITED STATES SUBMIT I DEPARTMENT OF THE ON TOPPION (Other interested) instructions on

SUBMIT IN TRIPLICATES

Form approved.

	Budget	Burea	au N	0. 42	R142
LEASE	DESIGN	ATION	AND	RERIA	it, NO.
	12	2 (6)	(a)	

6. IF INDIAN, ALLOTTER OR TRIBE NAME

	, GEOL	OĞIÇAL	SUR	VEY		
SUNDRY	MOTICES	AND	REP	DRFS	MY9W	ELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEM	EMT NAME	
MAN WALL		

S. FARM OR LBANK NAME

Sanderson

9. WELL NO.

WELL X WELL NAME OF OPERATOR

Continental Oil Company

OTHER

P. O. Box 460, Hobbs, New Mexico 58240 Location of walls (Report location clearly and in accordance with any State requirements.* At surface

330' FNL and 1650' FSL, Section 14, T-208, β -368, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr. RT. OR. etc.) 35711 D.F.

5	~
10. FIELD AND POOL, OR W	ILDCAT
Margament G.S.	A. Pool
11. SEC., T., R., M., OR BEE.	AND

DISTRICT ENGINEER

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE PRACTURE TREAT ABANDON* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF : REPAIRING WELL ALTERING CASING FRACTURE TREATMENT ABANDON MENT SHOOTING OR ACIDIZING (Other) String (Norm: Report results of multiple completion on Wei Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clerrly state all pertinent details, and give partinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Subject well was returned to production by following procedure listed below:

Ran string shot over perfs. 3852-3870'. Acidized perfs. 3852-3870' w/2000 gals. 15% LSTNE Acid.

Ran 122 joints of 2 3/8" tubing w/perf. nipple and seating nipple.

Tubing set at 3690'.

5. Ran rods and pump.

Placed well on production.

On test 6-30-67, pumped 70 BO, no water and 31 MCFG in 24 hours. Workover started 6-15-67. Completed 6-23-67.

18. I hereby certify that the foregoing if true and correct Supervising Engineer (This space for Federal or State office use) FILE APPRO APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ATL-Ros-2 PAN AM-Hobbs-2 USGS-5

*See Instructions on Reverse Side