## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

| (Submit to appropriate District Office as per Commission Rule 1106)   |                     |          |                 |                  |                 |   |                  |                            |                          |  |
|---|---------------------|----------|-----------------|------------------|-----------------|---|------------------|----------------------------|--------------------------|--|
| Name of Company Continental Oil   |                     |          |                 | Address Bo       |                 | x kerç Tiobes, New Mexico   |                  |                            |                          |  |
| Lease   | Sanderson           | A-14     | W               | ell No.          | Unit Lett       | Section 14  | Township         | 20                         | Range<br>36              |  |
| Date Work Po  | erformed<br>2-17-55 | Pool     | Monur           | nent             |                 |   | County           | Lea                        |                          |  |
| THIS IS A REPORT OF: (Check appropriate block)  |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain):   |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Plugging Remedial Work  |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.   |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| In pulling tubing to repair casing, lest two joints of tubing in hole above packer set at 3814. Set retrievable bridge plug at 3700. Ran retrievable retainer and found leaks in 53° cusing at 1052' and 383'. Set squeeze plug at 311', squeezed with 500 sacks cement with 500% pressure. Fished out bridge plug at 3700'. Gasing tested 0.K. |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Witnessed by C.R.Cook Position  |                     |          |                 |                  | sition Foreman  |   |                  | Company<br>Continental 011 |                          |  |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| ORIGINAL WELL DATA  |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| D F Elev. 3565 TD 3865  |                     |          | PBTD            |                  |                 | Producing Interval Completion Date 10-14-37   |                  |                            |                          |  |
| Tubing Diameter 25. Tubing Depth 850  |                     |          |                 | Oil String Diame |                 |   |                  |                            |                          |  |
| Perforated Interval(s)  |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Open Hole Interval 3'75 O=3865  |                     |          |                 |                  |                 | Producing Formation(s)  |                  |                            |                          |  |
| RESULTS OF WORKOVER   |                     |          |                 |                  |                 |   |                  |                            |                          |  |
| Test  | Date of<br>Test     |          | roduction<br>PD |                  | oduction<br>FPD |   | Production<br>PD | GOR<br>Cubic feet/Bb       | Gas Well Potential MCFPD |  |
| Before<br>Workover  | 8-15-54             | 3:       | 32              |                  | <b>3</b> 93     |   | C7               | 12,287                     |                          |  |
| After<br>Workover   | Shut In             |          |                 |                  |                 |   |                  |                            |                          |  |
| OIL CONSERVATION COMMISSION  I he to t  |                     |          |                 |                  |                 | hereby certify that the information given above is true and complete<br>the best of my knowledge. |                  |                            |                          |  |
| Approved by Na  |                     |          |                 |                  |                 | Name  |                  |                            |                          |  |
| Title Po  |                     |          |                 |                  |                 | Position  |                  |                            |                          |  |
| Date Comp   |                     |          |                 |                  |                 | Ompany Combinental Oil  |                  |                            |                          |  |
| 7.55  | OCC 18/ 5/20        | - 4 > 40 |                 | ·· :             |                 |   |                  | ever ust                   |                          |  |