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Submit 5 Copies			1	State of N	ew Mexico	w Mexico			·			
Appropriate District Office DISTRICT I		Energy, N	Mineral	s and Nan	aral Resource	ral Resources Department			Form C-104 Revised 1-1-89			
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II		OLC	ONS		TION DIVISION			See Instructions at Bottom of Page				
P.O. Drawer DD, Antesia, NM \$8210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410												
I. TO TRANSPORT OIL AND NATURAL GAS												
Openator Chevron U.S.A. Inc	 2.						Well A	7 No. 025-0426]		
Address												
P.O. Box 1150, Mic Resson(s) for Filing (Check proper box)	lland,	Texas	797	02	V Oth	e (Plassa - 1						
New Well	Charge is Transporter of: Effective Date: 12/1/90											
Recompletion	Oil Carlester											
If change of operator give same								and cha	inge of (operator		
and address of previous operator <u>Conoco Inc., P.O. Box 1959, Midland, Texas</u> 79702												
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.												
nice Monument South Unit B 872 Eunice M				•	-	ayburg S		iederal qr Jiep				
Location Unit Latter C	. 330	ר ^י	• -	- 17	orth	. 0010						
Section 14 Township	205	<u> </u>	Range	3	6E .N	1 PM ,]	Lea			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil IX or Condensate Address (Give address to which approved copy of this form is to be sent)												
Arco Oil and Gas Co.	or Condensate			P.O. B	e eddress to wh ox 1610,	i ch approved Midland	copy of this form is to be sent) , Texas 79702					
Name of Authorized Transporter of Caring Warren Petroleum Co.	head Gas	Cr Dry Ges			Address (Give address to which approved of			copy of this form is to be sent)				
If well produces oil or liquids, zive location of tanks.	Unit	Sec.	Twp.	Rgs.	P.O. Box 1909, Eunice, Is gas actually connected? When t							
I this production is commingled with that f	rom any ou	i her lesse or	pool, gi	ve commingi	ing order num	ber:						
V. COMPLETION DATA	-											
Designate Type of Completion	· (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation)	Top Oil/Gas	Pay		Tubing Depth				
Perforations					1			Depth Casing Shoe				
	<u> </u>											
HOLE SIZE		TUBING, CASING AND			CEMENTI	DEPTH SET	<u>U</u>	SACKS CEMENT				
		<u> </u>										
Y. TEST DATA AND REQUES						manad tar. all	makle las ski	denth an he i				
DIL WELL (Test must be after re Date First New Oil Rua To Tank	Date of Te		of load	ou and must		enceed top all ethod (Flow, pu			vr jak 49 NOU	= 4./		
Length of Test	Tubing Process				Casing Press			Choks Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbis			Gas- MCP				
			<u></u>	<u></u>					<u>.</u>	<u></u>		
GAS WELL	Leagh of	Test			Bbls. Conde			Gravity of C	ondenate			
	1					•						
festing Method (pilot, back pr.)	Tubing Pr	nemere (Shu	1-in)		Casing Press	uve (Silvet-in)		Chicks Size				
VL OPERATOR CERTIFIC.				NCE								
I hereby certify that the rules and regulations of the OE Conservation Division have been compiled with and that the information gives above					OIL CONSERVATION DIVISION							
is the and complete to the best of my knowledge and belief.					Date Approved							
AM John					Dites out							
Signature D.M. Bohon To	achata	al Acc.	10+0-		By_		E ula	logist,				
Printed Name		<u>al Ass</u> 915) 68			Title)						
12/6/90 Date	(ephose									
			-		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance