-+-		;							•	• • • •		
Submit 5 Copies Appropriata District Office DISTRICT 1		Energy	. Mine	Si erais	and Nat	ew Mexico) rces Departn	_	Form C-104			
P.O. Box 1980, Hobbs, NM 88240										Revised 1-1-3 See Instruction		
DISTRICT II P.O. Drawer DD, Astenia, NM \$8210	OIL CONSERVATION DIVIS P.O. Box 2088 Santa Fe, New Mexico 87504-2088						DN	at Bottom of Page				
DISTRICT III												
1000 Rio Brazos Rd., Aziec, NM 874	0 BEO											
I.		TOTE	RANS	RU SPC	RT OII	AND NA	AUTHOR TURAL G	ZATION				
Operator Chevron U.S.A.							I OFINE G		UPI No.			
Address									0-025-04266			
P.O. Box 1150. 1	<u>Midland</u> ,	Texas	1 79	970	2							
Resson(s) for Filing (Check proper bea	;)	Change	in T			0	ner (Please copi	iain) chang	e Jum Eu	most y -s f.Q	1 (8.74)	
Recompletion	Oil					1 01d V	Sflective Well Name	e Date: ' Sander	2/1/91 son A #1	2		
Change in Operator	Casieghe	ad Gas] Co	dess		iled to	show uni	tizatio	n and cha	inge of ope	rator	
and address of previous operator	noco In	<u>с. Р</u>	<u>0.</u> F	lox			. Texas				I	
IL DESCRIPTION OF WEL	L AND LE									· · · · · · · · · · · · · · · · · · ·		
Lesse Name Eunice Monument South	Ini+ B	Well N 890				og Formation			of Lease	Lease N	4	
Location	UNIC B				ce mor	ument G	rayburg S	5.A. ##	Federal og Fop			
Unit LotterP)	Fee	t Pros	n The	South L	66 0	P.	et From The	East	Line	
Section 14 Town	hip 20:	5	Ras			6 F		Lea	~•••••••••••••••••••••••••••••••••••••			
						<u> </u>	<u>MPM,</u>			Co	uaty	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF Cond	OIL A	IND	NATU	RAL GAS						
Arco Oil and Gas Co				C		P.O. I	we address to w Box 1 <u>6</u> 10,	Midland	t copy of this for d. Texas	m is to be sens) 79702		
ams of Authorized Transporter of Casinghead Gas Yanger or Day Cas						Address (Give address to which approved copy of this form is to be sens) P.O. Box 1909, Eunice, New Mexico 88231						
If well produces oil or liquids,	Unit	Sec.	Tw		ł.		y connected?	Eunice		(ico 88231		
rive location of tanks.							-	wara	7			
If this production is commingied with th IV. COMPLETION DATA	at from any of	ber lesse o	or pool,	give	comming	ing order man	ber:					
				G	a Well	New Well	Workover	Deepen	Plug Back	Same Barly Dig	Resty	
Designate Type of Completio			j						i ring beck j	Anne Xez V (Anne)	KELV	
Date Spudded	Date Con	pi. Reedy	to Proc	<u>d</u> .		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pommation					nation Top Oil/Ges Pay			<u> </u>	Tubing Depth		{	
Perforstices									Depth Casing Shoe			
									Depth Came	3806		
		TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	<u> </u>	ASING & TUBING SIZE				DEPTH SET			<u> </u>	SACKS CEMENT		
			-									
								·		······		
V. TEST DATA AND REQU	EST FOR	ALLOY	VABL	E				····	<u> </u>			
OIL WELL (Test must be afte					and must					r full 24 hours.)		
Date First New Oil Run To Tank	Date of To				<u>-</u>	Producing M	iethod (Flow, p	ump, gas lift, i	Hc.)			
Leagth of Test	Dabias Pr	ing Prostan				Casing Press			Choke Size	Choice Size		
-						•						
Actual Prod. During Test	Oil - Bbis					Water - Bble			Ges- MCF			
	I					ļ		· _ · _ ·	<u> </u>	<u> </u>		
GAS WELL Actual Frod. Test - MCP/D	Length of	Test				Bble. Conde			Gravity of C	adea sate		
	Tubing Pressure (Shut-in)											
Testing Method (pilot, back pr.)	Tubing Pi	unnu (Si	HI-M)			Casing Press	une (Shut-in)		Choke Size			
VL OPERATOR CERTIFI		2002		NI	Ŧ	¦r						
I hereby certify that the rules and reg	ulations of the	Oli Com	ervatio			(oil coi	NSERV	ATION [DIVISION		
Division have been complied with and that the information gives above is true and complete to the best of my inowiedge and belief.						FED 11						
						Date Approved FEB 1 1 1991						
D.M. Mora						By_	OR:G	NAL SIGN	to an arran	(SEXTON		
Signative D.M. Bohon Technical Assistant						^{by} -		UD BRCT	n na thean Thready co	0.2		
Pristed Name Title 2/7/91 (915) 687-7148						Title						
 Dete			iephon									
			-							التنقيب مقتنا ويهيها	ويوتيد	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.