

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Dosta Dr. W. Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL + 1650' FEL

Unit letter P, Sect. 14, T20S, R36E

5. Lease Designation and Serial No.

LC-031622A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sanderson A No. 12

9. API Well No.

30-025-04266

10. Field and Pool, or Exploratory Area

Gummt Gates Truss Queen

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze Queen perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-91 GIH w/open-ended tbg + spot sand from 3785-3680 (bottom of Queen). Set pkr at 3370. Pressure up csg to 500# for 15 min - OK. Squeeze Queen perfs (3422-3666) w/100 sxs class "C" cmt w/.6% FLA + 2% CaCL, followed by 100 sxs class "C" w/2% CaCL. Pressured up to 1500# - HELD. Reverse out.

1-16-91 GIH w/4 3/4" bit, 6-3 1/2" DC + 2 3/8" tbg. Do hard cmt from 3335-3520.

1-17-91 Do cmt from 3520-3670. Pres tst csg to 500#. Bled off 100# in 12 min.

POH w/tbg + tools. GIH w/5 1/2" pkr + 2 3/8" tbg. Isolate leak to Queen perfs (3422-3722). Pres up csg to 500# for 15 min - OK. Squeeze Queen perfs w/50 sxs class "C" cmt w/.6% FLA + 2% CaCL, followed by 150 sxs class "C" w/2% CaCL. Pressured up to 2500# - HELD.

1-18-91 POH w/pkr + 2 3/8" tbg. GIH w/4 3/4" bit, 6-3 1/2" DC + 2 3/8" tbg. Do cmt from 3361-3521.

1-21-91 Do cmt from 3521-3670. SDOA. Prep to tst csg to 500# for 15 min.

1-22-91 Pres tst csg to 550# for 15 min - OK. Do cmt + sand from 3670-3730 (TOL). Co scale + sand from 3730-3761. SDOA. (Cont.)

14. I hereby certify that the foregoing is true and correct

Signed

V. Annette Nelson

Title

Analyst - Oil Production

Date

3-14-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date