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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form 0-104 REQUEST FOR ALLOWABLE Supersedes 014 0-104 and 0-11		
FILE	- KEGUEST	AND	Effective (+,++5)	
U.S.5.S.	AUTHORIZATION TO TRA	ANSPORT CIL AND NATURAL	CAS	
LAND OFFICE		AND OR I GIE AND NATURAL	GA3	
TRANSPORTER O'L				
OPERATOR				
PRORATION OFFICE				
Conoco Inc.				
P.O. Box 460), Hobbs, New Mexico 882	40	,	
Reason(s) for tiling (Check proper be		Other (Please explain)		
New Well	Shange in Transporter of:	Change of corpo	rate name from	
Recompletion	Cil Dry G		Company effective	
Change in Ownership	Casinghead Gas Conde	· 1 4	company effective	
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND) LEASE Feel No.: Pool Name, including F	formation Kina of Lea	seeuse iio.	
Souderson A	12 Eumont 0	_	<u> </u>	
Location			203/622(6	
Unit Letter P : (LI S LI	ne and Ce Co _ Feet From	n The	
Line of Section 14 T	Cownship 26 Rance	36, NMPM, (Lea County	
II. DESIGNATION OF TRANSPO	or Congensore		roved copy of this form is to be sent;	
Name or Authorizea Transporter of C	Casingnead Gas or Dry Gas	Address Give address to which app	roved copy of this form is to be sent,	
El Paso Natura	Chas Co.	1 Box 1384, J	al, N.M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	(hen	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudgea	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Snoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i		
		<u> </u>		
		<u> </u>		
		1		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OII. WEI L Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	isft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Tanai See Sulles Teet	CU. BY.	Water-Shis.	Gas-MCF	
Actual Pros. During Test	C11-351s.	diet - 25131		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Manager

(Title) -15-

NMOCD (5) USGS(3)

(Date) NMFULY FILE

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Chose Size

JUL 163 APPROVED BY

District Supervisor TITLE

Casing Fressure (Shut-in)

This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.

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JUNE 5 1979

OIL CURSINALL LIMM. HORES, N. F.