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	SANTA FE		ONSERVATION COMMISS FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1	IRANSPORTER OIL				
	GAS				
	OPERATOR PRORATION OFFICE				
1.	Operator				
	Continental Oil Co.				
	Address Old Win Old II.				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:	This well wa	a reclassified to a	
	Recompletion	Oil Dry Gas	gos well on m	10, 1, 1972. Order NO.	
	Change In Ownership	Casinghead Gas _ † Condens	sate R-4332 appro	wel the simultanious	
	If change of ownership give name				
	nd address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name	12 EUMONT		or Fee FED. LC 03/622(a)	
	Location A	12   2017/011/	6113	2C D3/6221a	
Unit Letter P: 660 Feet From The 5007H Line and 660 Feet From The EAST				he <u>EAST</u>	
	Line of Section /4 Tow	vnship 20-5 Range	36-E, NMPM, LE	County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate Z	Address (Give address to which approx	•	
	ATLANTIC PIPEL	//VE CC, singhead Gas or Dry Gas Z	BEX 1190 WIDLA	NO TEXAS	
	1	_			
	EL PASO NATUR	Unit   Sec.   Twp.   Rge.	BOX 1384 J. Is gas actually connected? Whe	en /// ////	
	If well produces oil or liquids, give location of tanks.	F 14 20 36	Y=5	5-24-73	
	If this production is commingled with	th that from any other lease or pool,			
IV.	COMPLETION DATA	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	l con can can		
	Perforations	Perforations Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	FOLE SIZE				
•,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
V	OI WEST				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF	
				1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	. esting Method (phot, back pr.)	Tubing Troubles (Since 22)			
٠.,	CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERVA	ATION COMMISSION	
•			ABBBOVES	. 19	
	I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED, 19		
	angue is true and complete to the best of my knowledge and belief.		11		
		,4	TITLE		
	Sac 1 11.		This form is to be filed in	compliance with RULE 1104.	
	Molleally		ve attacks a sequent for allow	wable for a newly drilled or deepened anied by a tabulation of the deviation	
	(Signature)		tests taken on the well in acco	rdance with RULE 111.	
	adm. Autervisor		All sections of this form m	ust be filled out completely for allow-	
	, , , , , , , , , , , , , , , , , , ,	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	able on new and recompleted wells.		

5-24-73 Duce) NMOCC 5, NMFU Ph. 4, 7 CB

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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