NO. OF COPIES RECEIVED		w *	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE	REQUEST FOR ALLOWABLE CORRESPOND Supersedes Old C-104 and C-110		
U.S.G.S.	AND		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATIURAL 14967		
TRANSPORTER OIL	_E	100 1 1 24	, , , , , , , , , , , , , , , , , , , ,
GAS			NAME CHANGE
OPERATOR			ATLANTIC P. L. CO.
I. PRORATION OFFICE Operator			TO
Continental Oil Com	vaec		ARCO P.L. CO.
Address		•	EFF. 1-1-71
F. O. Box 460, Hobbs		<u> </u>	
Reason(s) for filing (Check proper bo		Other (Please explain)	Secompleted from Monument
New Well Recompletion	Change in Transporter of:	(% SA) do Bos	on Scol. Permission is her
Change in Ownership	Oil Dry G Casinghead Gas Conde	common acorag	con Pool. Permission is her to reduce this well into se the wells on same lesse ors of in Monument (C-SA) Po
	Conde	made Counsult bis	ora to monument (C-SA) Po
If change of ownership give name and address of previous owner			
	/		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ye waren a salah s	
Sanderson "A"		formation Kind of L	Ledge 110.
Location	and the street	Assett to a care This orace to	21 (2.10.22(8
Unit Letter p	660 Feet From The South Lin	ne andFeet Fr	East
			om The
Line of Section 34 T	ownship 208 Range	368 , NMPM,	L S County
II DESIGNATION OF TRANSPOL	TER OF OIL AND NATIONS OF	. ~	
II. DESIGNATION OF TRANSPOR	or Condensate		oproved copy of this form is to be sent)
Atlantic Pipeline Co		Box 1190, Midland,	
Name of Authorized Transporter of C		Address (Give address to which ap	oproved copy of this form is to be sent
Warren Petroleum Cor	<u></u>	Dec 1589 Talas, Ga	le-ma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
		2.7	1: 29=67
If this production is commingled w V. COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	3~663
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
Designate Type of Complete			\$0 6.4
Date Spudded 12=14=66	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	3785*
3560 GL	Queers	3735	Tubing Depth 3780
Perforations 3735-3740 and 3755-3	260		Depth Casing Shoe
3/33-3/%C and 3/33%3			
HOLE SIZE		CEMENTING RECORD	
15"	CASING & TUBING SIZE	250°	SACKS CEMENT 250
11"	7 5/8"	1,130	425
7 7/8"	5 1/2	3.7.76	425
	2 3/8	3,700	0.00
V. TEST DATA AND REQUEST F		fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	e life are
1-20-67	129-67	Pure	s tijt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	· 中 44 40	E 10 2	• • • • •
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1	£/₩	<u> </u>	28
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE AT A STATE OF THE S			
I. CERTIFICATE OF COMPLIAN	ICE.	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19
Commission have been complied	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Maria
soore to time and complete to th	- seet of my knowledge and belief.	BY JC	1 tong
	na.	TITLE	
$\left(\cdot \right)$	1//	This form is to be filed	in compliance with RULE 1104.
100	1 / X SOUND		lowable for a newly drilled or deepened
Staff Super	visor	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation cordance with RULE 111.
	itle)		must be filled out completely for allow-
February 1, 1967		able on new and recompleted Fill out only Sections I	Wells. II. III. and VI for changes of owner,
NMOCC-5, Atl. Ros2	gtePan AmHobbs-2	well name or number, or trans;	porter, or other such change of condition.
StdMidland-2, File	-	Separate Forms C-104 π	nust be filed for each pool in multiply

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply