DISTRIBUTION		DESTRUMENTAL COMMISSION	•	
SANTA FE		NEW MEXICO CIL CONSERVATION COMMISSION Form 0-104 REQUEST FOR ALLOWABLE Superseges 6/3 C-1/64 and		
FILE		AND	Effective (+,-55	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	4\$	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
Conoco Inc.				
Airess				
P.O. Box 40	50, Hobbs, New Mexico 8824	+0		
Reason(s) for tiling (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpora		
Recompletion Change in Ownership	Otl Dry Gas	Continental Oil Company effective Castrahead Gas Condensate July 1, 1979.		
If change of ownership give name	e			
and address of previous owner _				
. DESCRIPTION OF WELL AN	D LEASE  Med. No.: Peo. Name, Including Fo	crimation Kind of Caase	, Cease No.	
Sanderson A	13 Eumont Qu	state, Federal	cr Fee LC 03/622/	
Location				
Unit Letter (	1650 Feet From The N Line	e ana <u>/658</u> Feet From Ti	ne <u>£</u>	
14	Township 2	36 , NMPM, Le	-स्रे Sounty	
Ulne of Section 17	Lownship C Hunde	SQ , AMEN, CC	- Granty	
, DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of	Off Condensate	Adacess (Give address to which approve	ed copy of this form is to ce sent;	
Name of Authorized Transporter of	Casingnead Gas or Dry Gas 🔀	Radiciess (Give address to which approve		
t/ Paso Natu	Unit Sec. Twp. Age.	Is an actually connected? When	N.M.	
If well produces oil or liquids, give location of tanks.				
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		give comminging order number.		
Designate Type of Compie	etion = (X)	New West   Workover   Deepen	Plug Back   Same Restrict Diff. Restrict	
Date Spunded	Date Compil Reday to Prod.	Total Depth	P.a.T.D.	
Date opaqued	Date Compile reday to 110di			
Elevations (DF, RKB, RT, GR, etc	Name of Froaucing Formation	Top Off/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<del></del>	
'. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	C1: - 3bis.	Water-Bbis.	Gas-MCF	
Total ( tod o daying tod)				
GAS WELL			T	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
		APPROVED 1 19 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Silver 1862 Act ton		
above is true and complete to	the best of my knowledge and belief;	BY	The second second	
		TITLE District Supe	rvisor	
LPM1		This form is to be filed in c	ompliance with RULE 1104.	
Honoxxa		If this is a request for allowable for a newly drilled or deepene		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Division Manager		All sections of this form must be filled out completely for allow		
(Title)		able on new and recompleted wells.		

(Tille) 6-15-79

NMFULY FILE

(Date)

USSS(2)

NMOCD (5)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completes wells.

RECEIVED

JUN 2 5 1979
OIL CONSERVATION COMM. HOBBS, N. M.