	COP													
		, K										FORM C-103 (Rev 3-55)		
MISCELLANEOUS REPORTS ON WELLSICE CCC														
(Submit to appropriate District Office as per Commission Rule 1106)														
Name of Com	pany				1	Addres		COT 15	121	19				
Lease	- Cour	cine	ntal 0il	Well No.	Unit L	etter		Township	<u>, H</u>	bbs, Ho	<u>61:</u> nge	lexico		
	jande:			7		G	14	20			÷	6		
Date Work Performed Pool 9-29-56 Nonument								County		a				
	THIS IS A REPORT OF: (Check appropriate block)     Beginning Drilling Operations     Casing Test and Cement Job     X     Other (Explain):													
Beginning Drilling Operations Casing Test and Cement Jo								Dual, perf and treat						
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and														
Fixed 2,000 gallons frac oil with 1,000% moth balls and 800% Adomite. Spotted on bottom. Perforated 4% OD liner 3834-3844 and 3865-3872 with 4 jet holes per foot. Treated through above perforations with 1500 gallons acid. Recovered fluid load. Loaded hole with 1,000 gallons frac oil mixed with 500% moth balls and 500% Adomite. Ferforated 4" liner from 3808-3818 with 4 jet holes per foot. Treated through perforations 3808-3818 with 500 gallons acid. Perforated 5½" casing 3450-3545 with 2 holes per foot. Set bridge plug at 3549'. Set packer at 3400'. Treated through perforations 3450-3545 with 500 gallons acid followed with 12,000 gallons frac oil using 1% sand per gallon.       Witnessed by     Company       CaR.Cook     Position														
<u> </u>			FILL IN BE	LOW FOR I							<u>k.                                     </u>			
					INAL W	ELLC	ATA				<u> </u>			
D F Elev. 3567 7 3867			PBT	PBTD			Producing Interv 3764-3867			La Completion Date				
			Tubing Depth		C	Dil Stri	ng Diam			Oil String D	String Depth			
Perforated In	terval(s)					. <u>.</u> .	51"			3759	2	······································		
					······									
Open Hole In	Open Hole Interval 3759~3367						Producing Formation(s) Grayburg							
	······	WORKOVER												
Test	Date of Test	<u></u>	Oil Producti BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl			Gas Well Potential MCFPD		
Before Workover	10-12-50		13		115		<u> </u>		8851					
After Workover				134			8. 		2004		11,750			
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by						Name								
Title							Position District Superintendent							
Date	Date							Company Continental Oil						