Form 9-331 a (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office 031622 (a) Lease No. Unit .....

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NOTICE OF INTENTION TO PULL OR ALTER CASING.  SUPPLEMENTARY WELL HISTORY  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Senderson A-14 No. 7 liobbs, New Nexice October 9 19 15  Vell No. 7 is located 1650 ft. from Notice of Report, Notice of October 9 19 15  Well No. 7 is located 1650 ft. from Notice of Report Notice of October 9 19 16  Well No. 7 is located 1650 ft. from Notice of Report Notice of October 9 19 16  Well No. 7 is located 1650 ft. from Notice of Report Notice of Sec. 14  Well No. 7 is located 1650 ft. from Notice of Notice of Notice of Sec. 14  Well No. 7 is located 1650 ft. from Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of Notice of Notice of Sec. 14  Well No. 7 is located Notice of						1 1
Sanderson A-Us No. 7   Sobbs, New Nexico October 9   19   16    Vell No. 7   Is located 1650 ft. from   No. 1   16    IME/A Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (M. Section 14   205   36E   N. M. P. N.    (State or Territory)  (State or Territory)  The elevation of the derrick floor above sea level is	NOTICE OF INT	TENTION TO PULL OR ALTER CAS	11			
Sanderson A-14 No. 7 liabbs, New Mexico October 9 19 6  [ell No. 7 is located 1650 ft. from No. 1 line and 1650 ft. from Elline of sec. 14.  [ME/A Section 14 20S 36E M. N. P. N. 16 (Kange) (Meridian)  [Country or Subdivision) (State or Territory)  [Country or	NOTICE OF INT	TENTION TO ABANDON WELL	Su	bsequent report	of dual counte	tion »:
Interest		(INDICATE ABOVE	BY CHECK MARK NATURE (	OF REPORT, NOTICE, OR OTHER	R DATA)	
Tie/4 Section 14 205 36E N. N. P. N.  (14 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  Tomument ? Foront  Lea	Sandera	on A-14 No. 7	liot	bs, New Mexico	October 9	., 195
(4 Sec. and Sec. No.)  "Connectt ? Purcent  Lea  (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is  DETAILS OF WORK  tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  Defore workover the well was floring 13 bbls. oil and no water thru 26/64"  keeper day. GOR 8851. T.D. 3867°. Tell despend to 3920° and 4" liner set, which pay 3886 to 3910° thru perforations in 4" liner.  Thed 2,000 gallons frac oil with 1,000° moth balls and 800° domits. Spotwed tons. Perforated 4" liner 35%-3844 and 3864-3972 with 4 jet holes per foot. True above perforations with 1500 gallons acid. Recovered fluid load. Loaded hole 00 gallons frac oil mixed with 500% noth balls and 500% domits. Perforated belong 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with 500% casing 3450-3545 with 2 holes per foot. Set bridg gat 3549°, packer at 3400°. Treated thru perforations 3450-3545 with 500 gallons frac oil using 1" sand per gallon.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  company. Continental Oil Company.  ddress. Box 427	/ell No	7 is located 16	<b>50</b> ft. from [N]	line and 1650 ft. fr	om E line of sec	. 14
Country of Subdivision)  (State of Territory)  the elevation of the derrick floor above sea level is	ME/A Sec	etion 14	20S 36E	M. M. P.	il.	
DETAILS OF WORK  Italian and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  Defore workover the well was flowing 13 bbls. oil and no water thru 26/64"  Reper day. GCR 8851. T.D. 3667'. Well deepened to 3920' and 4" liner set, whise pay 3886 to 3910' thru perforations in 4" liner.  Tixed 2,000 gallons frac oil with 1,000' moth balls and 800' domite. Spothed ton. Perforated 4" liner 35%—364, and 36%—3672 with & jet holes per foot. True above perforations with 1500 gallons acid. Recovered fluid load. Loaded hole 00 gallons frac oil mixed with 500' moth balls and 500' Adomite. Perforated 6" as 3808—3818 with 4 jet holes per foot. Treated thru perforations 3808—3818 with lons acid. Perforated 5 1/2" casing 3450—3545 with 2 holes per foot. Set bridg g at 3549', packer at 3400'. Treated thru perforations 3450—35/5 with 500 gallons frac oil using 1' sand per gallon.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	(% bec.	and sec. No.)	Twp.) (Range)	(Mendian)	Sau Santas	
DETAILS OF WORK  Internames of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  Defore workover the well was flowing 13 bbls. oil and no water thru 26/64"  Reper day. GOR 8851. T.D. 3867'. Well despend to 3920' and 4" liner set, whise pay 3886 to 3910' thru perforations in 4" liner.  Tixed 2,000 gallons frac oil with 1,000# moth balls and 800# domite. Spothed tons. Perforated 4" liner 385-384, and 386-3872 with & jet holes per foot. True above perforations with 1500 gallons acid. Recovered fluid load. Loaded hole 00 gallons frac oil mixed with 500# moth balls and 500# Adomite. Perforated 6" in 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with lons acid. Perforated 5 1/2" casing 3450-3545 with 2 holes per foot. Set bridg g at 3549', packer at 3400'. Treated thru perforations 3450-3545 with 500 gallons frac oil using 1" sand per gallon.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	( Contracti	Field)	(County or Subdivis		(State or Territory)	
ke per day. GOR 8851. T.D. 3867. Tell despend to 3920' and 4" liner set, young pay 3836 to 3910' then perforations in 4" liner.  Tixed 2,000 gallons frac cil with 1,000% noth balls and 800% domite. Spotted tom. Perforated 4" liner 3836-3844 and 3864-3872 with 4 jet holes per foot. Ir a above perforations with 1500 gallons acid. Recovered fluid had. Loaded hole 00 gallons frac cil mixed with 500% noth balls and 500% Adomite. Perforated 6" in 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with lons acid. Perforated 5 1/2" casing 3450-3545 with 2 holes per foot. Set bridg at 3549', packer at 3400'. Treated thru perforations 3450-3545 with 500 gallon different with 12,000 gallons frac cil using 1% sand per gallon.  (See attached sheet for continuation of report)  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company. Continuated Cil Company.	Before	workover the vell	uss flordne 15	bhla. oil and r	o water thru 2	6/64#
Tixed 2,000 gallons frac cil with 1,000/ moth balls and 800/ domite. Spotted tom. Perforated 4" liner 35%-36% and 36%-3872 with & jet holes per foot. True above perforations with 1500 gallons acid. Recovered fluid load. Loaded hole 100 gallons frac cil mixed with 500/ moth balls and 500/ Adorate. Perforated 6" m 3808-3818 with & jet holes per foot. Treated thru perforations 3808-3818 with lons acid. Perforated 5 1/2" casing 3450-3545 with 2 holes per foot. Set bridg at 3549', packer at 3400'. Treated thru perforations 3450-3545 with 500 gallond followed with 12,000 gallons frac cil using 1/ sand per gallon.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company		ay. GOR 8851. T.	D. 3867'. (ell	L deepened to 392		
ton. Perforated 4" liner 3636-3644 and 3866-3872 with 4 jet holes per foot. It is above perforations with 1500 vallons acid. Recovered fluid had. Loaded hole 00 vallons frac oil mixed with 500% noth balls and 500% Adorate. Perforated 40 m 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with 1 holes per foot. Set bridge at 3549, packer at 3400. Treated thru perforations 3450-3545 with 500 valloud followed with 12,000 vallous frac oil using 1% sand per gallou.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company					800/ domite.	Spothed
a above perforations with 1500 mallons acid. Recovered fluid load. Loaded hole to mallons frac oil mixed with 500% noth balls and 500% Adomite. Perforated Amin 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with lons acid. Perforated 5 1/2m casing 3450-3545 with 2 holes per foot. Set bridge at 3549%, packer at 3400%. Treated thru perforations 3450-3545 with 500 malloned at the 12,000 mallones frac oil using 1% sand per gallone.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	hprak bel			AT SOUTH COLLEGE SER		
m 3808-3818 with 4 jet holes per foot. Treated thru perforations 3808-3818 with lons acid. Perforated 5 1/2" casing 3450-3545 with 2 holes per foot. Set bridge at 3549, packer at 3400. Treated thru perforations 3450-3545 with 500 millor of followed with 12,000 rallors frac oil using 1/ sand per gallon.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company	yburg pa fixed tom. Per	2,000 gallons frac rforeted 4" liner	3634-3844 and 3	1864-3872 with 4	jet holes per	foot. Ir
lons acid. Perforated 5 1/2" casing 3450-3545 with 2 holes per foot. Set bridge at 3549, packer at 3400. Freated thru perforations 3450-3545 with 500 mellowed with 12,000 rallors frac oil using 1/ sand per gallow.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company	indurg pay industrial itom. Per u above	2,000 gallons frac rforated 4" liner perforations with	<b>3634-3844</b> and 3 1500 mallons ac	<b>1864-3872</b> with 4 aid. Recovered 1	Ivid load. In	foot. Ir aded hole
g at 3549, packer at 3400. Freated thru perforations 3450-35/5 with 500 gellod d followed with 12,000 rallors frac oil using 1/ sand per gellod.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company	ivourg pay item. Per u above p 00 galion	2,000 gallons frac rforeted 4" liner perforations with me frac oil mixed	<b>36%-36%</b> and 3 <b>1500</b> mallons ac with 500% moth	<b>3864-3872</b> with 4 mid. Recovered 1 balls and 500# A	inid lood. In domite. Perfo	foot. Ir aded hole rated ha
d followed with 12,000 rallors frac oil using 1/ sand per galien.  (See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company  address Box 427	tixed : item. Per u above : 00 gallon 3808-3	2,000 gallons frac rforeted 4" liner perforations with ns frac oil mixed 818 with 4 jet hol	36%-3844 and 3 1500 gallons ac with 500% noth as per foot. 1	<b>364-3972</b> with 4 mid. Recovered find balls and 500# A breated thru perf	inid load. In domite. Perfo orations 3806-	foot. Ir aded hole rated $k^{\mu}$ 3818 with
(See attached sheet for continuation of report)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company  address Box 427	ixed a store particular above palice m 3808-3	2,000 gallons frac rforeted 4" liner perforations with as frac oil mixed \$18 with 4 jet hold. Perforeted 5 1	36%-3644 and 3 1500 mallons ac with 500% moth as per foot. 1 /2" casing 3450	1864-3872 with 4 rid. Recovered in balls and 500# A freated thru peri 3545 with 2 hol	ind load. Lo domite. Perfo Forations 3808— Les per foot.	foot. Tr aded hole reted his 3818 with Set bridg
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company  address Box 427	yburg pay inch i tom. Per u above p 00 gallos m 3808-3 lons acid g at 354	2,000 gallons frac rforeted 4" liner perforations with as frac oil mixed \$18 with 4 jet hold. Perforeted 5 1 9', packer at 3400	36%-3644 and 3 1500 mallons ac with 500% moth as per foot. I /2" casing 3450 ". Treated the	1864-3872 with 4 mid. Recovered it balls and 500# A balls are 500# A balls are 505 with 2 holes in perforations in	ind load. Lo domite. Perfo orations 3808- es per foot. 1450-35/5 with	foot. Tr aded hole reted his 3818 with Set bridg
Company Continental Oil Company  address Box 427	yburg pay inch i tom. Per u above p 00 gallos m 3808-3 lons acid g at 354	2,000 gallons frac rforeted 4" liner perforations with as frac oil mixed \$18 with 4 jet hol d. Perforated 5 1 95, packer at 3400 sd with 12,000 gal	36%-36% and 3 1500 mallons ac with 500% noth as per foot. I /2" casing 3650 ". Treated thr loss frac oil w	1864-3872 with 4 mid. Recovered it balls and 500# A balls and 500# A balls are perforations 3 ming 1/ sand per using 1/ sand per	ivid load. Lo domite. Perfo orations 3808- es per foot. 1450-3545 with gallon.	foot. Tr aded hole reted his 3818 with Set bridg
address Box 427	tom. Per above poor 3808-3808-3808 at 3544 d follows	2,000 gallons frac rforated 4" liner perforations with as frac oil mixed \$18 with 4 jet hol d. Perforated 5 1 9', packer at 3400 ed with 12,000 ral (See attached	35%-36% and 3 1500 mallons ac with 500% moth as per foot. I /2" casing 3450 %. Treated the loss frac oil w sheet for conti	1864-3872 with 4 mid. Recovered it balls and 500# A freated thru period 1-3545 with 2 hold ru perforations 3 using 1/2 sand per inustion of reportant period 1/2 sand period 1	ind load. Load. Load. Load load load load load load load load l	foot. Tr aded hole reted ho 3818 with Set bridg 500 gallo
We N	Tunderstand	2,000 gallons frac rforated 4" liner perforations with as frac oil mixed 818 with 4 jet hold. Perforated 5 1 95, packer at 3400 ed with 12,000 gal (See attached that this plan of work must re-	356-364 and 3 1500 relions ac with 500/ noth as per foot. I /2" casing 3450 casing 3450 ca	1864-3872 with 4 mid. Recovered it balls and 500# A freated thru period 1-3545 with 2 hold ru perforations 3 using 1/2 sand per inustion of reportant period 1/2 sand period 1	ind load. Load. Load. Load load load load load load load load l	foot. Tr aded hole reted ho 3818 with Set bridg 500 gallo
Hobbs, New Mexico  By Albertan	item. Per above poor allows acid at 3544 d follows	2,000 gallons frac rforated 4" liner perforations with as frac oil mixed \$18 with 4 jet hold. Perforated 5 1 9', packer at 3400 ed with 12,000 ral (See attached that this plan of work must re-	356-364 and 3 1500 relions ac with 500/ noth as per foot. I /2" casing 3450 casing 3450 ca	1864-3872 with 4 mid. Recovered it balls and 500# A freated thru period 1-3545 with 2 hold ru perforations 3 using 1/2 sand per inustion of reportant period 1/2 sand period 1	ind load. Load. Load. Load load load load load load load load l	foot. Tr aded hole reted ho 3818 with Set bridg 500 gallo
ngone, New Mexico	Tunderstand	2,000 gallons frac rforated 4" liner perforations with as frac oil mixed \$18 with 4 jet hold. Perforated 5 1 9', packer at 3400 ed with 12,000 ral (See attached that this plan of work must re-	356-364 and 3 1500 relions ac with 500/ noth as per foot. I /2" casing 3450 casing 3450 ca	1864-3872 with 4 mid. Recovered it balls and 500# A freated thru period 1-3545 with 2 hold ru perforations 3 using 1/2 sand per inustion of reportant period 1/2 sand period 1	ind load. Load. Load. Load load load load load load load load l	foot. Tr aded hole reted ho 3818 with Set bridg 500 gallo
	Tunderstand	2,000 gallons frac rforeted 4" liner perforations with ms frac oil mixed 818 with 4 jet hol d. Perforated 5 1 9", packer at 3400 ed with 12,000 cal (See attached that this plan of work must re- Continental Oil Box 427	36%-36% and 31500 mallons ac with 500% moth es per foot. If /2" casing 3450%. Treated the long frac oil we sheet for continuity approval in writing become approval in writing approval	1864-3872 with 4 mid. Recovered it balls and 500# A freated thru period 1-3545 with 2 hold ru perforations 3 using 1/2 sand per inustion of reportant period 1/2 sand period 1	ind load. Load. Load. Load load load load load load load load l	foot. Tr aded hole reted ho 3818 with Set bridg 500 gallo
Title District Superintendent	iyoung paritimed in above poor above poor allow aciding at 354. I understand	2,000 gallons frac rforeted 4" liner perforations with ms frac oil mixed 818 with 4 jet hol d. Perforated 5 1 9", packer at 3400 ed with 12,000 cal (See attached that this plan of work must re- Continental Oil Box 427	36%-36% and 31500 mallons ac with 500% moth es per foot. If /2" casing 3450%. Treated the long frac oil we sheet for continuity approval in writing become approval in writing approval	B64-3872 with 4 mid. Recovered it balls and 500% A freated thru period 1-3545 with 2 holes are perforations 3 using 1/2 sand per inustion of reports by the Geological Survey before the Geolo	inid load. Load domite. Performance Performance Der foot. 1450-35/5 with gellon. t)	foot. Traded hole reted his 3818 with Set bridg 500 gallo

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