State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISIO.

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Operator								[557.1	1 1 157 17	·		
Chevron U.S.A., Inc.									Well API No. 30 - 025-04268			
P. O. Box 1150, Midland, TX 7	9702											
Reason (s) for Filling (check proper box)						Other (Pl	ease exp	plain)	···			
New Well Recompletion	Chang Oil	ge in Trans		. —								
Change in Operator	Casinghead Gas	5	X Dry Ga Conder									
If chance of operator give name and address of previous operator		·		<u>-</u>								
II. DESCRIPTION OF WELL	ANDIRACE	<u> </u>										
Lease Name	Including Formation Kind of Lease Lease No.							N.				
Eunice Monument South Unit I						. .			, Federal or Fee	Lease	; NO.	
Location	<u></u>	90-4	Eunic	e Monun	ient G.	-SA						
Unit Letter J	: 1	310	Feet From The	Souti	h	Line and		1650	F . F . m			
Section 14 Township								1650	Feet From The	East_	Line	
Tally July , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Or Condensate												
· .	$\supset \mathbf{Z}_{I}$			Addi		•					-	
EOTT Oil Pipeline Co., ARCO Name of Authorized Transporter of Casing	phead Gas		y Gas	Addr		P.O. Bo	x 4666	, Houston,	TX 77210-46	66, Suite 26	04	
EOTT Energy Pipeline	1 D							wnich approv	ed copy of this f	orm is to be se	nt)	
give location of Galdy e 4-1-94	Unit Unit	Sec.	Twp. Rge	. Is gas	actually	connected	7	When?				
					Yes				Unknown			
If this production is commingled with that	from any other lea	se or pool,	give comming	ling order m	ımber:				CEREBOWE	 -		
IV. COMPLETION DATA		Oil Well	Gas Well	INtern Will	1 117 1							
Designate Type of Completion	ı - (X)	OII WELL	Oas Well	New Well	Worko	ver De	epen	Plugback	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					h			P. B. T. D.	<u> </u>	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Peforations					·							
Depth Casin; g												
HOLE SIZE CASING & TUBING SIZE					EMENTING RECORD DEPTH SET				SACWS CITA COM			
				DEF1H3E1				SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·												
				<u> </u>								
V. TEST DATA AND REQUES	T FOR ALLO	WABL	E									
OIL WELL (Test must be after r Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours)											
	Date of Test			Producing 1	Method	(Flo	w, pump	, gas lift, etc.)			
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas - MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF				Gravity of Condensate						
ing Method (pilot, back press.) Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Size				
	<u></u>								·	4		
I hereby certify that the rules and regular	ions of the Oil Cor	servation			(on co	ONŜ	FRVATI	ON DIVIE	iohi		
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
J. K. Kupley					By FEB 1 0 1994							
Signature / / / / / / / / / / / / / / / / / / /				ORIGINAL SIGNED BY JEPRY SEXXORY								
J. K. Ripley T.A. Printed Name Title				Title ORIGINAL SIGNAL SUPERVISOR								
1/26/94			9 .444									
Date INSTRUCTIONS: This form is to be f	Telep	37-7148 hone No.										
LINGLE COLLUCION IS I BE TOTAL SE IN he f	Hed in compliance	with Date	1104									

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.