Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E .gy, Minerals and Natural Resources Departme Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND			٧					
I. TO TRANSPORT OIL AND NATURAL GAS Operator We								II API No.	I ADI No				
Chevron U.S.A., Inc		30-025-04268											
Address P.O. Box 1150 Mi	dland, T	X 79702	21										
Reason(s) for Filing (Check proper box)					Oth	es (Please expl	ain)						
New Well		Change in	-										
Recompletion	Oil Control		Dry Gas										
If change of operator give name and address of previous operator	Cangne	ad Gas 🗵	Concen	tate []									
II. DESCRIPTION OF WELL	AND LE	ASE			÷								
Lease Name	Well No. Pool Name, Inch								of Lease No. Federal or Fee				
Eunice Monument South L	INIT B	884	Eunic	e Monu	ment GB/S	SA		deral		<u> </u>			
Unit Letter J	m The So	outh Lin	Feet From	set From The East Line									
Section 14 Townshi	36E	, N	Lea	Lea County									
III. DESIGNATION OF TRAN	SPORTE	R OF O	L ANI	NATU									
Name of Authorized Transporter of Oil Arco PIPELINE CO.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1610 Midland TX. 79702											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS 66 NATL GAS & WARREN PETROLEUM					Address (Giv	red copy of TX./P.O	d copy of this form is to be sent) X./P.O. Box 1589, Tulsa OK.						
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 11	Twp. 20S	Rge. 36E	is gas actually connected? When			es ?					
If this production is commingled with that	from any oti	er lease or j	oool, give	comming	ling order numb	per:							
IV. COMPLETION DATA	-	Oil Well		as Well	New Well		1 5	7					
Designate Type of Completion	- (X)	i wen	۱۳	NP AACII	I MEM MEIL	Workover	Deeper	l Plug E	lack Sar	ne Kes'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.I	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas F	Tubing	Tubing Depth						
Perforations	 , · · · -				L			Depth (Casing Sh	oe			
	Ţ	UBING,	CASIN	G AND	CEMENTIN	NG RECOR	D						
HOLE SIZE	CASING & TUBING SIZE						SACKS CEMENT						
						-							
													
V. TEST DATA AND REQUES	T FOD A	HOWA	DI E		 		· <u>·····</u>						
OIL WELL (Test must be after re				and must	be equal to or	exceed top allo	wable for i	his denth a	he for fi	all 24 hours	·• 1		
Date First New Oil Run To Tank	Date of Test				Producing Me		<u> </u>		•.,				
Length of Test	Tubing Pressure				Casing Pressur	Choke :	Choke Size						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- M	Gas- MCF				
GAS WELL	1			l		·							
Actual Prod. Test - MCF/D	· 					Bbis. Condensate/MMCF				Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke S	Choke Size				
L OPERATOR CERTIFICA	ATF OF	СОМРІ	IANIC										
I hereby certify that the rules and regular Division have been complied with and the	tions of the (Dil Conserva	tion		0	IL CON	SERV	'ATIO	A DI/	/ISIO	N		
is true and complete to the best of my kn	nowledge and	d belief.			Date	Approved	ı			f			
_ BUSmi	<u>t</u> L	······································											
Signature B.G. Smith Tech. Assistant Printed Name					By BUNGAR SIGNED BY JERRY SEXTON JUNE 1808/01 I SUPERVISOR								
7/10/91		(915)68		18	Title_			<u></u>					
Date		Talank	one No	ŀ	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

(915)687-7148 Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.