

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031622A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sandersen A No. 15

9. API Well No.

30-025-04269

10. Field and Pool, or Exploratory Area

Gunice Monument G.A./S.A

11. County or Parish, State

Len

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Dexta Dr. - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FAL + 2310' FWL

Unit letter F, Sect 14, T20S, R36E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze csg leak
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-91 G1H w/5 1/2" ocraper + 2 3/8" tbg to 3694. Set RBP at 3665 + tst to 1000# - OK. Spnt 15k sand on RBP. Set pkr at 3590.

1-16-91 Spnt 5 BBL 15% HCL-NE-FE acid across Queen purfs (3643-3648). Set pkr at 3410. Pres up on tbg to 2000# for 15 min. Reverse out acid. Pres tst csg to 500#. Would not hold pres. Isolate csg leak between 420 + 450. Pmp 100 srs class "C" w/2% CaCL down 5 1/2" annulus + flush w/6 BBL water. Circ cmt out 5 1/2" x 7 5/8" annulus.

1-17-91 G1H w/4 3/4" bit, 8-3 1/2" DC + 2 3/8" tbg. Do hard cmt from 309-330.

1-18-91 Install 4 more 3 1/2" DC (total of 10). Do cmt from 330 to 425. Fell free. G1H w/5 1/2" pkr + 2 3/8" tbg. Isolate csg leak to 425.

1-21-91 Squeeze csg. leak at 425 w/100 srs class "C" cmt w/2% CaCL. Pressured up to 1000# - HE pkr + 2 3/8" tbg. Isolate csg. leak to 425. Squeeze csg leak w/150 srs class "C" w/2% Thixad, 2% CaCL + 5% cello-seal. Flush w/8 BBL wtr. Pres up to 1500# - HELD.

1-23-91 G1H w/4 3/4" bit, 10-3 1/2" DC + 2 3/8" tbg. Do green cmt from 356-400.

1-24-91 Do hard cmt from 400-425. Fell free. Pres tst csg to 500#. Bled off to 565# in 15 min - OK. Circ cmt + sand off of RBP at 3665.

1-25-91 G1H w/3 1/4" bit + 2 3/8" tbg. Tag up at 3803. Pmp 6 srs of oyster shells + establish circ. Do scale from 3803-3873 (T.D.) PMP w/2 3/8" tbg.

1-27-91 G1H w/2 3/8" OEMA, 5% Na 105 srs + 2 3/8" tbg. No BOP + land SN at 3206. G1H w/2 1/4" x 1/2" pmp, 2-10 bar + 126 5/8" rods. RD. Turn well over to Chevron.

14. I hereby certify that the foregoing is true and correct

Signed

Marionette Wilson

Title

Analyst - oil production

Date

3-15-91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

See

