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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORTE	A OIL	i Ei a				PORTS 0	•• ••		<u>, </u>
PRORATION O	GAS IFFICE		to approp	riate D	listrict Offic	e as per Co		P(a. 110.	21
ame of Cor		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				e as per co	mmission	Kule IIV	6)
	nental Oil Com	any			Address Box 427	Hobbs,	N. M.		mi 7 ;
ease	_		il No.	Unit L		on Township		Ran	ge 7
	reon A-JA	1	9	F	14	208			36E
ate Work P		Pool Monument				County	Lea		-
	· · · · · · · · · · · · · · · · · · ·		REPORT	OF: (0	Check approp	riate block)			
Beginn	ing Drilling Operation		ng Test an			(I) Other (Explain):		
Pluggii	ng	Reme	Remedial Work			Install	•		
etailed acc	count of work done, na	ature and quantity of	materials	need a	ad recults of		TTIIA!		
itnessed by	7. W. Davidson	FILL IN BELO		EMED	IAL WORK			il Comp	eny
	7. W. Davidson		Drlg. W FOR R	EMED!		Continue REPORTS O	NLY		
	7. W. Davidson	FILL IN BELO	Drlg. W FOR R	EMED!	IAL WORK	Continue REPORTS O	NLY ; Interval		ompletion Date
	7. W. Davidson T D		Drlg. W FOR R	REMEDI Inal Wi	IAL WORK	Producing	NLY Interval	C	ompletion Date 6-3-38
F Elev.	3573 eter 2#	FILL IN BELO	Drlg. W FOR R	REMEDI Inal Wi	IAL WORK I	Producing	NLY Interval		ompletion Date 6-3-38 oth
F Elev.	3573 eter 2#	FILL IN BELO	Drlg. W FOR R	REMEDI Inal Wi	IAL WORK I	Producing	NLY Interval	Co String Dep	ompletion Date 6-3-38 oth
F Elev.	3573 eter 2 nterval	FILL IN BELO 3873 Tubing Depth 3855	Drlg. W FOR R	REMEDI INAL WI	IAL WORK I	Producing 3740	NLY Interval	Co String Dep	ompletion Date 6-3-38 oth
F Elev. ubing Diam	3573 eter 2* aterval(s)	FILL IN BELO 3873 Tubing Depth 3855	Drlg. W FOR R ORIGI	Pi	IAL WORK I	Producing 3740 actor (s) Grayburg	NLY Interval	Co String Dep	ompletion Date 6-3-38 oth
F Elev. ubing Diam	3573 eter 2 nterval	FILL IN BELO 3873 Tubing Depth 3855	PBTI RESULT	Pi	il String Dian 5 1/2 roducing Form	Producing 3740 actor (s) Grayburg	NLY GInterval 3873 Oil	String Dep 3740	ompletion Date 6-3-38 oth Gas Well Potential
F Elev. ubing Diam erforated In	TD 3573 eter 2N aterval(s) Date of	FILL IN BELO 3873 Tubing Depth 3855	PBTI RESULT	Poroductic CFPD	il String Dian 5 1/2 roducing Form	Production B P D	NLY GInterval 3873 Oil	String Dep 3740 OR eet/Bbl	ompletion Date 6-3-38 oth
F Elev. ubing Diam erforated In pen Hole In Test Before	T D 3573 eter 28 aterval(s) aterval Date of Test	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD	PBTI RESULT Gas F	Poroductic CFPD	il String Dian 5 1/2 roducing Form WORKOVER on Water	Production B P D	NLY Interval 3873 Oil G Cubic f	String Dep 3740 OR eet/Bbl	ompletion Date 6-3-38 oth Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Workover	7. W. Davidson 3573 eter 28 aterval(s) aterval 3740-3873 Date of Test 1-18-60 10-27-60 U.S.G.	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15 8 S.	PBTI RESULT Gas F	Production FPD	il String Dian 5 1/2 roducing Form WORKOVER on Water 19 35 I hereby cert	Producing 3740 neter Production BPD	Interval 3873 Oil Cubic f 13,13 4,96	String Dep 3740 OR eet/Bbl	Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Workover	7. W. Davidson 3573 eter 28 aterval(s) aterval 3740-3873 Date of Test 1-18-60 10-27-60 U.S.G.	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15	PBTI RESULT Gas F	Production FPD	il String Dian 5 1/2 roducing Form WORKOVER on Water 19 35 I hereby cert	Producing 3740 actor (S) Grayburg Production BPD	Interval 3873 Oil Cubic f 13,13 4,96	String Dep 3740 OR eet/Bbl	ompletion Date 6-3-38 oth Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Workover	7. W. Davidson 3573 eter 28 aterval(s) aterval 3740-3873 Date of Test 1-18-60 10-27-60 U.S.G.	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15 8 S.	PBTI RESULT Gas F	TS OF Production CFPD	il String Diam 5 1/2 roducing Form WORKOVER on Water 19 35 I hereby cert to the best of	Producing 3740 neter Production BPD	Interval 3873 Oil Cubic f 13,13 4,96	String Dep 3740 OR eet/Bbl	Gas Well Potential
F Elev. ubing Diam erforated In pen Hole In Test Before Workover After Workover	7. W. Davidson 3573 eter 28 aterval(s) aterval 3740-3873 Date of Test 1-18-60 10-27-60 U.S.G.	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15 8	PBTI RESULT Gas F	TS OF Production	il String Dian 5 1/2 roducing Form WORKOVER on Water 19 35 I hereby cert	Producing 3740 neter Production BPD	Oil Grant G	OR eet/Bbl	Gas Well Potential MCFPD
F Elev. ubing Diam erforated In pen Hole In Test Before Workover After	Date of Test 1-18-60 10-27-60 U.S.G.	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15 8 S.	PBTI RESULT Gas F	Production CFPD	il String Diam 5 1/2 roducing Form WORKOVER on Water 19 38 I hereby cert to the best of	Producing 3740 neter Production BPD Production BPD	Oil Cubic f 13,13 4,96 Interval	String Dep 3740 OR eet/Bbl	Gas Well Potential MCFPD
F Elev. ubing Diam erforated In pen Hole In Test Before Workover After Workover	28 aterval 3740-3873 Date of Test 1-18-60 U-27-60 U-8-6-60	FILL IN BELO 3873 Tubing Depth 3855 Oil Production BPD 15 8 S.	PBTI RESULT Gas F	Production FPD	il String Diam 5 1/2 roducing Form WORKOVER on Water 19 38 I hereby cert to the best of	Producing 3740 neter Production BPD	Oil Cubic f 13,13 4,96 Interval	String Dep 3740 OR eet/Bbl	Gas Well Potential MCFPD