



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 1960 AUG 26 AM 10:06

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Sanderson A-14

(Company or Operator)

(Lease)

Well No. 10, in NE 1/4 of NE 1/4, of Sec. 14, T. 20, R. 36, NMPM.

Undesignated

Lea

County.

Well is 810 feet from north line and 660 feet from east line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-14, 1959 Drilling was Completed 11-20, 1959

Name of Drilling Contractor B. L. McFarland, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3568 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	327	Guide			
9 5/8	40	N	5124	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	327	350	Circulated		
	9 5/8	5124	3348	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on a separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9444 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	9352	
T. Salt.			T. Silurian		
B. Salt.			T. Montoya		
T. Yates	2510		T. Simpson		
T. 7 Rivers	2774		T. McKee		
T. Queen	3258		T. Ellenburger		
T. Grayburg	3646		T. Gr. Wash.		
T. San Andres	4003		T. Granite		
T. Glorieta	5276		T.		
T. Drinkard	6944		T.		
T. Tubbs	6587		T.		
T. Abo	7223		T.		
T. Penn.			T.		
T. Miss.	9041		T.		
			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1041	1041	Red Bed	8125	8200	75	Dolomite
1041	1133	92	Anhydrite	8200	8510	310	Lime, Dolomite & Chert
1133	2360	1227	Salt	8510	8610	100	Dolomite & Lime
2360	2510	150	Anhydrite & Dolomite	8610	8730	120	Dolomite
2510	2774	264	Anhydrite, Sand & Dolomite	8730	8980	250	Lime, Dolomite, Shale, Chert
2774	3646	872	Dolomite & Sand	8980	9158	178	Lime, Sand & Shale
3646	4003	357	Dolomite, Sand & Shale	9158	9352	194	Shale
4003	4180	177	Dolomite	9352	9444	92	Dolomite & Lime
4180	4250	70	Sand				
4250	4300	50	Dolomite				
4300	4455	155	Sand				
4455	5276	821	Dolomite				
5276	5366	90	Sand				
5366	5826	460	Dolomite & Sand				
5826	6460	634	Dolomite				
6460	6600	140	Limestone				
6600	7100	500	Lime & Sand				
7100	7150	50	Lime & Dolomite				
7150	7280	130	Dolomite				
7280	7330	50	Lime & Dolomite				
7330	7440	110	Dolomite				
7440	7530	90	Lime				
7530	7715	185	Dolomite & Sand				
7715	8075	360	Dolomite				
8075	8125	50	Dolomite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
Name V. G. McAlister Position or Title District Superintendent
12-2-59 (Date)