



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 1960 AUG 25 AM 10:06

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Sanderson A-14

(Company or Operator)

(Lease)

Well No. **10**, in **NE** 1/4 of **NE** 1/4, of Sec. **14**, T. **20**, R. **36**, NMPM.

Undesignated Pool, **Lea** County.

Well is **810** feet from **north** line and **660** feet from **east** line

of Section **14**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **9-14**, 19 **59** Drilling was Completed **11-20**, 19 **59**

Name of Drilling Contractor **B. L. McFarland, Inc.**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3568**. The information given is to be kept confidential until _____, 19_____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	327	Guide			
9 5/8	40	N	5124	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	327	350	Circulated		
	9 5/8	5124	3348	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9444 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian <u>9352</u>	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2510</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>2774</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3258</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>3646</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4003</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5276</u>	T.	T. Morrison.....
T. Drinkard.....	<u>6944</u>	T.	T. Penn.....
T. Tubbs.....	<u>6587</u>	T.	T.
T. Abo.....	<u>7223</u>	T.	T.
T. Penn.....		T.	T.
T. Miss.....	<u>9041</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1041	1041	Red Bed	8125	8200	75	Dolomite
1041	1133	92	Anhydrite	8200	8510	310	Lime, Dolomite & Chert
1133	2360	1227	Salt	8510	8610	100	Dolomite & Lime
2360	2510	150	Anhydrite & Dolomite	8610	8730	120	Dolomite
2510	2774	264	Anhydrite, Sand & Dolomite	8730	8980	250	Lime, Dolomite, Shale, Chert
2774	3646	872	Dolomite & Sand	8980	9158	178	Lime, Sand & Shale
3646	4003	357	Dolomite, Sand & Shale	9158	9352	194	Shale
4003	4180	177	Dolomite	9352	9444	92	Dolomite & Lime
4180	4250	70	Sand				
4250	4300	50	Dolomite				
4300	4455	155	Sand				
4455	5276	821	Dolomite				
5276	5366	90	Sand				
5366	5826	460	Dolomite & Sand				
5826	6460	634	Dolomite				
6460	6600	140	Limestone				
6600	7100	500	Lime & Sand				
7100	7150	50	Lime & Dolomite				
7150	7280	130	Dolomite				
7280	7330	50	Lime & Dolomite				
7330	7440	110	Dolomite				
7440	7530	90	Lime				
7530	7715	185	Dolomite & Sand				
7715	8075	360	Dolomite				
8075	8125	50	Dolomite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

V. G. McAlister 12-2-59
(Date)

Company or Operator Continental Oil Company
 Name V. G. McAlister

Address Box 427, Hobbs, New Mexico
 Position or Title District Superintendent