

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04271
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT B
8. Well No. 889
9. Pool Name or Wildcat GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>20-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3572' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	UNDER-REAM ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-03-02: MIRU PU. REL INJ PKR. ALLOW TO EQUALIZE. TIH & TAG FILL @ 4159.
 6-04-02: TIH W/CSG SCRAPER TO 3680'. PU RBP & PKR. SET RBP @ 3656'. SET PKR @ 2590'. PUH. SET PKR @ 2004. TIH & SET PKR @ 602'. TIH TO 801'. SET PKR @ 768'.
 6-05-02: TIH W/WS. LD WS. TIH W/PROD TBG. LATCH ONTO RBP. TIH W/RBP & PKR. SET RBP @ 1003. PUH. SET PKR @ 980'.
 6-06-02: DIG OUT CELLAR DN TO LEAK IN 10 3/4 PIPE BELOW SLIP HANGER. REM CSG CLAMP. INSTL CLAMP ON CSG. 6-07-02: DUMP 200# SAND ON TOP OF RBP @ 1003. MIX 230 SX CL C CMT W/CALCIUM CHLORIDE. CIRC CMT TO SURF AFTER 20 BBLS CMT.
 6-10-02: PU DC'S. TAG @ 144'. ESTAB CIRC & DRILL 1ST JT DN. DRILL 2ND JT DN.
 6-11-02: DRILL CMT FR 206-249. DRILL SOFT CMT 576-607'. DRILL HARD CMT 607-670'. SOFT CMT 60-784'. RUN PKR TO 798'. MOVE PKR TO 308'.
 6-12-02: TIH W/RET TOOL. CLN CMT & SAND OFF RBP. RUN DC'S & PU TBG TO 3850. UNDER REAM FR 3850-3853.
 6-13-02: RUN DN HLE TO 3850. UNDER REAM HLE FR 3853-3903.
 6-17-02: TIH FR 3663-3903. UNDER REAM FR 3903-3997.
 6-18-02: UNDER REAM FR 3997-4095. 4095-4150. TIH W/RBP & SET @ 997. TIH W/PKR & SET @ 264'. PUH. SET PKR @ 230. UNSET PKR.
 6-20-02: LATCH ON RBP. PUH. SET RBP @ 330. DUMP 2 SX SAND ON TOP OF RBP. TAG SAND @ 315. PUH TO 269' FOR SQZ JOB.
 6-21-02: MIX 7 BBLS SQZ CRETE @ 14.5 PPG. SPOT @ 269'. CIRC CMT TO SURF. MAINTAIN 800 PSI ON SQZ. TIH & TAG CMT @ 120. DRLG OUT CMT TO 292. TAG SAND @ 315.
 6-25-02: TIH W/PKR TO FIND CSG LEAK. SQZ W/75 SX SQZ CRETE CMT MIX @ 14.5 PPG. SPOT @ 269. CIRC CMT TO SURF. BEGIN BLEED OFF 250# IN 5 MIN.
 6-28-02: TAG CMT @ 26'. DO CMT TO 176'. DO CMT FR 176-310. WASH SAND TO 330. RETR RBP @ 330.
 7-02-02: PU INJ PKR. TIH & TEST IPC 2 3/8" TBG. RAN 27 JTS.
 7-08-02: SET PKR @ 3652'. GET OFF ON-OFF TOOL. CIRC PKR FLUID. GET ON ON-OFF TOOL. TEST CSG W/CHART TO 600#. (CHART ATTACHED)
 RETURN WELL TO INJECTION.
 FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>7/12/2002</u>
TYPE OR PRINT NAME <u>Denise Leake</u>		Telephone No. <u>915-687-7375</u>

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUL 18 2002

