

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04271

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT B

8. Well No.

889

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter O : 990 Feet From The SOUTH Line and 1650 Feet From The EAST Line

Section 14 Township 20-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3572' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

RE-ACTIVATE & UNDER-REAM ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRONTTEXACO INTENDS TO RETURN THE SUBJECT WELL TO PRODUCTION. THE WELL FAILED A MIT IN SEPTEMBER OF 2001 & HAS BEEN SHUT IN. THE RECOMMENDED PROCEDURE IS AS FOLLOWS:

- 1) COMPLY W/ALL COMPANY & GOVERNMENTAL SAFETY REGULATIONS.
- 2) RUPU. NDWH. NUBOP.
- 3) TOH W/PKR & INJECTION TBG. RE-DRESS PKR.
- 4) TIH W/BIT & DC'S ON WS. C/O TO 4160' (TD).
- 5) TIH W/CSG SCRAPER ON WS. MAKE SCRAPER RUN TO CSG SHOE @ 3728.
- 6) TIH W/PKR & RBP ON WS. SET RBP @ 3650 & CAP W/SAND. SET PKR @ 3600. PRESS TEST CSG TO 500 PSIG. TEST CSG ABOVE PKR TO 500 PSIG. ISOLATE CSG LEAK W/PKR. ESTAB INJ RATE. IF NO LEAK IS FOUND, PROCEED TO STEP #10.
- 7) SQZ CSG LEAK BELOW CMT RET. WOC 24 HRS.
- 8) TIH W/BIT ON WS. C/O TO RBP. CIRC SAND OFF OF RBP.
- 9) TIH W/TRTNG PKR & RBP RETR TOOL ON WS. SET PKR ABOVE REPAIRED CSG LEAK. PRESS TEST SQZ TO 500 PSIG. IF CSG IS STILL LEAKING, ATTEMPT TO RE-SQUEEZE & PRESS TEST ONCE PRIOR TO TA.
- 10) RU REV UNIT. TIH W/BIT, UNDER-REAMER & DC'S ON WS. UNDER-REAM GRAYBURG O.H. TO 6 1/4" FR 3850-4150.
- 11) TIH W/WIRELINE RE-ENTRY GUIDE, INJ PKR & ON/OFF TOOL. PRESS TEST TBG. SET PKR @ 3664. PERFORM MIT FOR NMOC. CIRC CORROSION INHIB PKR FLUID.
- 12) NDBOP. NUWH. PUMP OUT PKR PROFILE PLUG WWTR. RETURN WELL TO INJECTION AT 1500 BWIPD. RDPU.
- 13) RUN INJECTION PROFILE SURVEY.
- 14) EVALUATE WELL FOR INJECTION PROFILE MODIFICATION W/POLYMER. RUN STEP RATE TEST & REQUEST INJECTION PRESSURE LIMIT INCREASE FR NMOC. AS REQUIRED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE 1/24/02

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

FEB 04 2002