PICAT NEW MEXICO OIL CONSERVATION COMMISSION FORM C-105 Rev - 3-551 AISCELLANEOUS REPORTS ON WELLS Constant is oppropriate District Office as per Commission Rule 11067 1 Name of Company Continental Oil Company Address Box 427, Nobba, New Mexico Sanderson B-14 Yell No. Yell No. Section Toronky Ramee Base of Company Pool Section Toronky Ramee 355 Date Work Performed Pool Section Toronky Ramee Basissing Ditiling Operations Consignation of the Section Toronky Ramee Plagging Remain Net Toronky Ramee Beginning Ditiling Operations Consignation Consignation Section Toronky Plagging Remain Net Toronky Ramee Section Toronky Beginning Dittiling Operations Consignation Consignation Section Toronky Plagging Remain Net Toronky Remain Net Toronky Producing Constrained of Weak does, same and quartify of materials used, and remains obtained. Timetal Pumping Unit Differential Constrained. Installed pumping unit. Well put on pump Augrust 5, 1960. Constrained. <th>Wiscessed by Fill in Bellow For Residue Company Company</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>ويعرك بالمتحد ويتكافعه</th> <th>والمستعدية والكريدة بالمتقاد فتشريها ال</th>	Wiscessed by Fill in Bellow For Residue Company										ويعرك بالمتحد ويتكافعه	والمستعدية والكريدة بالمتقاد فتشريها ال
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