

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

EUNICE MONUMENT

South Unit-B

8. Well Name and No

885

9. API Well No.

30-025-04272

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT/G

11. County or Parish, State

LEA NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other injector

2. Name of Operator

CHEVRON USA INC.

3. Address and Telephone No.

P.O. Box 1150 Midland Tx 79702 Attn Rm 4111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & 2310 FWL

SEC 14 T20S R36E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other C/O DEEPEN/PERT/ACD'Z
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU CHANGE OUT WELLHEAD TO 6" X 900 SERIES TST TO 500 PSI OK. TST CS9 TO 600' FOR 30 MIN. OK TAG @ 3857' C/O F/11 TO 3860' DR/LG F/3860'-4180' RAN 2 DENSITY- NUTRON -GR- CALIPER. TIH STARTED UNDERREAMING F/3748-3904' DUMP 375X SAND TO PLUGBACK F/4180-3904 TAG SD @ 3888' TIH W/11 JTS 4 1/2 11.55 K55 CS9 SET @ 3900' TOP OF LINER @ 3449' CMT W/50 SX CL/C" BUMP PLUG W/1200 PSI WOC. TIH TAG CMT @ 3322' C/O CMT F/3322'-3900' TST CS9 TO 500 PSI 30 MIN OK. DR/LG OUT LINER SHOE @ 3900' & WASH SD FROM 3901-4180'. RAN LOGS GAMMA-CCL-DENSITY CNL- PERT W/3 1/8" HSC 6 W/1/8" HOLES PREMIUM CHARGE 180° PHASING F/3782-3886' 2 JHPF TOTAL OF 120 HOLES. ACD'Z PERT W/3000 GALS 15% NEFE SWAB BACK PERT 3894-3904 2 JHPF W/3 1/8" HSC 180° PHASING TOTAL OF 20 HOLES TIH SET INJECTION PKR @ 3710' TST PKR TO 600 PSI 30 MIN & WELL HEAD TO 3000 PSI. OVER

14. I hereby certify that the foregoing is true and correct

Signed

E.O. Doherty

Title

J.A. Drilg

Date

5/29/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RAN 119 jets 2 3/8" tbg to 3704 Turn over to production.

RECEIVED

JUL 08 1991

SEC
RECORDS SERVICE