

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

API # 300-250-4272

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
N/M 1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
EUNICE MONUMENT  
South Unit B

8. Well Name and No. EUNICE # 88  
MONUMENT South Unit B

9. API Well No.  
300-250-4272

10. Field and Pool, or Exploratory Area  
EUNICE MONUMENT / G

11. County or Parish, State  
LEA, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address and Telephone No.  
P.O. Box 1150 Midland, TX 79702 (915) 687-7812 RM 4115-A

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310 FSL & 2310 FWL UNIT K  
Sec. 14 T 20 S R 36 E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DEEPEN
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU POOH / WITH / PROD. EQUIPT. SET RBP AT 3706'. TST CSG. TO 600 PSI, OK.  
C/O WELL HEAD 6" - 900 SERIES, TIH W/4 3/4" BIT, TAG fill AT 3857' C/O.  
DRLG. NEW FORMATION TO 3860'-4180'. RUN LOGS: Z DENSITY, CNL, GR,  
CAL, CCL. UNDER REAM FROM 3748'-3904' TO 6 1/2" HOLE.  
RAN 11 JTS OF 4 1/2" LINER, SET AT 3900', TOL at 3449'.  
MIXED 50 SKS, CLASS C, CMT. ; TOP CMT - 3322'  
TIH C/O CMT. 3322' - 3900'. TST - CSG TO 500 PSI - OK. C/O TO 4180  
PERF W/3 1/8" GUNS 180° PHASING FROM 3780' - 3886', TOTAL, 120 holes  
2 JHPF. ACD2 PERFS 3782' - 3886' W/3000 GALS. 15% NEFE.  
SWB/TST. RUWL, PERF 3894' - 3904' (2 JHPF, 20 Holes) TST/CSG TO 600 PSI  
OK. TIH W/2 3/8 TBG, 119 JTS. IRL. SET AT 3710' PACKER SET AT 3710'  
CONVERT TO INJECTION.

14. I hereby certify that the foregoing is true and correct

Signed M. E. Abbin

Title DRLG. SUPT.

Date 6-25-91

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date