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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

Santa Fe, New Mexico 87504-2088

<u>I.</u>	REQ	JEST FO	OR AL	LOWA!	BLE AND	AUTHORI TURAL G	ZATION				
Operator Chevron U.S.A. Inc.						Well API No.					
Address	ic.						30-	<u>025</u> –0427	2		
	dland	Towns	707/	12							
P.O. Box 1150, Mi Reason(s) for Filing (Check proper box)	ldrand,	lexas	1971	02	⋈ 0 0	her (Please expl	(ain)				
New Well		Change is	Transpo	orter of:		Effective		2/22/91			
Recompletion	Oil	_	Dry Ga		01d V	Well Name	: Sander	son B-l			
Change in Operator	Casinghe	d Gas	Conde	reate F	iled to	show uni	tizati or	n and cha	ange of	operator	
and address of previous operatorCor	oco Inc	P.0	Bo	x 1959.	Midlan	d. Texas	79702				
L DESCRIPTION OF WELL	AND LE	ASE								•	
ease Name Well No. Pool Name, Includin								Lease No.			
Eunice Monument South	Unit B	885	Eun	ice Mor	nument G	rayburg S	A. ***	Federal of File			
17	. 231	U.	_	c	outh	221	Λ				
Unit LetterK	_ :		Feet Fr	om The 💆	Li Cutti	se and	<u>∵</u> F•	et From The _	West	Line	
Section 14 Townsh	ip 2	0S	Range	36E		імрм,	Lea			County	
TI DESIGNATION OF TO A	ionona										
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		U NATU			hich annound	come of this fo	em is to be	mt)	
Shell Pipeline	KX1 II				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas, 79701						
Name of Authorized Transporter of Casin	• • • • • • • • • • • • • • • • • • • •			Gas 🔲	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se		
Warren Petroleum Co.						P.O. Box 1909, Eunice			xico 8	3231	
If well produces oil or liquids, ive location of tanks.	Unit 	Sec.	Twp.	Rge.	Is gas schul	lly connected?	When	7			
f this production is commingled with that	from any of	her lease or i	nool giv	ve comming	ling order man	nber:	l				
V. COMPLETION DATA											
Designate Type of Completion	· · · · ·	Oil Well	_[-	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	Prod		Total Depth	<u> </u>	l	P.B.T.D.			
Dan Spanne		ipi. Ready w	1102			•		F.B. L.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gar	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe			
Perforations								Depth Cash	g gune		
		TUBING.	CASI	NG AND	CEMENT	ING RECOR	SD CD	·l			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ			
	<u> </u>				ļ			 			
				- 	 			 			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		<u> </u>			1			
OIL WELL (Test must be after			of load	oil and mus	be equal to	r exceed top all	lowable for thi	s depth or be f	or full 24 hou	P3.)	
Date First New Oil Run To Tank	Date of T	es			Producing N	Aethod (Flow, p	четр, да з іді, і	uc.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	Water - Bbis.			Gas- MCF			
								<u> </u>			
GAS WELL								10	·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE O	F COME	LIA	NCE			NSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
					Det	Date Approved MAR 0 4 1331					
•					Dal	a whhing					
D.M. bohe	7				Rv	ORIGIN	ن د د د د د د د د				
Signature D.M. Bohon Technical Assistant					-	DETECT LANGUAGE					
Printed Name		915) 68			Title	θ	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
2/28/91	(phone								
Date		9 440			_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.