NUMBER DE	OPIES CEIVED		·					i			
SANTA FE FILE. U.B.G.S.,			NI	EW MEXICO	D OIL C	DIL CONSERVATION COMMISSION FORM C-103					
LAND OFFIC						(R•v 3-55) IEOUS REPORTSHORDSECHT-SDE ODC					
USGANTION OFFICE (Submit to appropriate District Office as per Commission Rule 1106) 6-15-61											
Name of Company Continental Oil Company Box 427, Hobbs, New Mexico											
Lease			Vell No. U	nit Lette							
Sa: Date Work F	nderson B-14			3	N			205	Range 36E		
	<u>to 6-6-61</u>	Pool	Eumont	t			County Le	<sup>ty</sup> Lea			
THIS IS A REPORT OF: (Check appropriate block)											
	Beginning Drilling Operations Casing Test and Cem						ent Job (Explain):				
	Plugging Remedial Work Detailed account of work done, nature and quantity of materials used,						Plugback, Perf., & Treat				
Rigged up. Set Baker CI Bridge Flug @ 3840. Perf 4" OD Liner 3752-54; 3780-90; & 3802-07. Treated perf 3752-3807 in 2 stages w/10,000 gal. oil, 10,000 lb. sand & 500 lb. Mark II "Adomite". Breakdown press. 3900#, Max treating press. 2900#, min. treating press. 2700# Avg. Inj. Rate 12 BPM. Swabbed & tested. Install test pumping unit.         *The setting of a bridge plug does not constitute permanent abandonment of the lower portion of the hole. Should conditions warrant at permanent abandonment the plug must be drilled out and cement placed across the open zone.         Witnessed by       Position         Company       Company											
V. W. Davidson         Drilling Foreman         Continental Oil Company           FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
D F Elev.				ORIGINA	L WELL				<b>,</b>		
	3577 TD 3840		۰.	PBTD			Producing Interval Completion Date 3775-80&3790-3835 2-19-39				
Tubing Diameter Tubin 2-3/8" OD		ing Depth		Oil St	Dil String Diameter		Oil String Depth				
Perforated I		382	8		51			373	4		
Open Hole Interval Producing Formation(s) Lime											
Test	Date of		l Production	· · · · · · · · · · · · · · · · · · ·	Gas Production		roduction	GOR	Geow	Gas Well Potential	
Before Workover	Test				PD		PD	Cubic feet/Bb		FPD	
After Workover	<u>Shut-In</u> 6-6-61		25 66.4			81		~ / ~ /			
	U.S.G.S.			00.4	60.4I hereby				bove is true	ve is true and complete	
ONL CONSERVATION COMMISSION							hereby certify that the information given above is true and complete o the best of my knowledge.				
E.W. Standley (*Subject to above)						Name					
Title District Engineer					Posi	Position District Superintendent					
June 9, 1961						Company Continental Oil Company					
154000	(2) WAN PATA										