

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>			Address <b>Box 427, Hobbs, New Mexico</b>			
Lease <b>Sanderson B-14</b>	Well No. <b>3</b>	Unit Letter <b>N</b>	Section <b>14</b>	Township <b>20S</b>	Range <b>36E</b>	
Date Work Performed <b>5-21-60</b>	Pool <b>Mormont</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
**Cleanout & Perf.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Before workover:** Well shut-in pending further study.

Cleaned out Hydramite plug to 3840. Cored to 4274. Ran logs. Set 4" liner at 4273. Top of liner at 3681 with 35 sacks cement. Perforated 4" liner 4073-83. Treated with 125 gallons acid. Swabbed 100% water. Squeezed perforations with 250 sacks cement. Perforated 4017-27. Treated perforations with 125 gallons acid. Swabbed 100% water. Squeezed perforations 4017-27 with 75 sacks cement. Perforated 3982-88. Treated perforations with 625 gallons acid. Swabbed 100% water. Squeezed perforations 3982-88 with 75 sacks cement. Perforated 3900-06. Treated perforations with 625 gallons acid. Swabbed 100% water. Squeezed perforations 3900-06 with 75 sacks cement. Perforated 3858-68. Treated 3858-68 with 1500 gallons acid. Swabbed dry. After workover: TD 4274, PB 3880. Well shut-in pending further study.

Workover started 4-26-60, completed 5-21-60.

Witnessed by <b>B. K. Rampley</b>	Position <b>Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3577</b>	TD <b>3840</b>	PBTD	Producing Interval <b>3775-80 &amp; 3790-3835</b>	Completion Date <b>2-19-39</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3828</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3734</b>	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

**Lime**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-19-59</b>	<b>Shut-in</b>				
After Workover	<b>5-21-60</b>	<b>Shut-in</b>				

**U.S.G.S.**  
~~RECOMMENDATION~~

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>E. W. Standley</b>	Name <i>E. W. Standley</i>
Title <b>District Engineer</b>	Position <b>District Superintendent</b>
Date <b>5-25-60</b>	Company <b>Continental Oil Company</b>