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SANTA FE		NEW MEXICO CIL CONSERVATION COMMISSION Form C-124		
FILE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes 013 C-104 and C-11  Elfective 1-1-25		
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
OIL	<del></del>			
IRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Specialist				
Conoco Inc	•			
Alaress				
1	50, Hobbs, New Mexico 882	240		
Reason's) for tiling (Greek proper	50.1	Other (Please explain)		
New Well	Change in Transporter of:	Change of corpor		
Recompletion	OII Dry G		Company effective	
Change in Ownership	Castrighed Gas Conde	July 1, 1979.		
If change of ownership give name	e			
and address of previous owner _				
. DESCRIPTION OF WELL AN	ID LEASE  Veri No.: Pac. Name, Including a	Formation , King of Leas	se Lease No.	
Souderson B-14		tes TRVrs. Queen State, Feder	3,100	
Location	/ Comerce //a	TES TRVIS. Cheek	alor Fee NM-1/5/	
	650 Feet From The N	ne and 990 Feet From	The W	
Line of Section 24	Township 26 Range	36 , NMPM,	(E) County	
	ORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Or Condensate	Agiress (Give address to which appro		
Shell Pipeline	Casindhead Gas 😿 or Dry Gas 🗔	Box 1910, Mid Assess Give address to which appro	land 1 exas	
Name of Authorized Transporter of	or Dry Gas	1		
Worren Petrole	Unit Sec. Twp. Ege.	Box 1589, 70	ilsa, OKlahoma	
If well produces oil or liquids, give location of tanks.	Grit Sec. Twp. Age.	is gas derially connected?	nen	
<u> </u>				
	with that from any other lease or pool.	, give commingling order number:		
COMPLETION DATA	Oi. Weli - Gas Weil	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
Designate Type of Comple	etion = (X)		1 1	
Date Spunden	Date Comps. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
#				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow	
OIL WELL		lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	iift, etc.)	
		Course Section 1	Choke Size	
Length of Test	Tuping Pressure	Casing Pressure	Chore Size	
1-1-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	Cii-3pis.	Water-Bb.s.	Gas-MCF	
Actua, Prod. During Test	J			
			!	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1		
Testing Method (pitot, sack pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERV	ATION COMMISSION	
			a 1030	
		APPROVED	0 1313	
Commission have been complie	d with and that the information given		Listen -	
above is true and complete to	the best of my knowledge and belief.			
		TITLE District Sup	ervisor	
· 1-72-1				

(Signature)
Division Manager

USGS(2) NMFU(4) FILE

(Title)

NMOCD (5)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUN 2 5 1979
OIL CONSERVATION COMM.
HOBBS, N. M.