

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
P.O. BOX 1150 MIDLAND TX 79702 415-657-7812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 14, T 20S, R 36E Unit A
330 FSL & 660 FWL

5. Lease Designation and Serial No.
NM 1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
EUNICEMOUNTAIN
SOUTH UNIT - B

8. Well Name and No.
EMSUB # 873

9. API Well No.
30-025-04276

10. Field and Pool, or Exploratory Area
EUNICE MOUNTAIN GAS

11. County or Parish, State
LEA, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DEEPEN, ALOZ
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, POOH W/PROD EQUIP, TST/CSG - FAILED, ISOLATED LEAK AT 7' C/O WIT W/6" - 900 SERIES, C/O 5 1/2" ASY NIPPLE FROM TOP OF 8 5/8" CSG - HEAD TO SURFACE, TST/CSG TO 560 PSF - OK. RE PLUMB 8 5/8" & 10 3/4" SURFACE RISER, INSPECTED BY NMOC.D. - OK.
C/O FILL 3773-3792; DRLG CNT 3792-3806, DRLG JUNK 3806-3822 DRLG NEW FORMATION 3822-4125. POOH, ACDZ, OH 3822-4125 W/1350 GALS 15% NEFE, SLUB/TST.
TIT W/ PROD EQUIP. RETURN TO PRODUCTION. 7-2-91

aa

14. I hereby certify that the foregoing is true and correct

Signed M. E. Alsin

Title DRLG. SUPT.

Date 7-9-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

JUL 30 1991

OCB
HOBBS OFFICE