| NO. OF COPIES RECEIVED                                   |  | _   |  |
|--|--|---|--|
| SANTA FE   |  | CONSERVATION COMMISS  | Form C+104   |
| FILE   | EQUEST REQUEST   | FOR ALLOWABLE   | Supersedes Cirl C-104 and C-1<br>Effective (-175)              |
| U.S.G.S.   | AUTHORIZATION TO TR  | — AND<br>ANSPORT CIL AND NATURAL GA   | <  |
| LAND OFFICE  |  | AND TATOLAR GA  | <b>,</b>   |
| TRANSPORTER OIL  |  |   |  |
| OPERATOR   |  |   |  |
| PRORATION OFFICE   |  |   |  |
| Conoco Inc   |  |   |  |
| Aidress  |  |   |  |
| P.O. Box 4   | 60, Hobbs, New Mexico 832  | 240   |  |
| Reasonis; for filing (Coech proper                       |  | Other (Please explain)  |  |
| New Well Recompletion                                    | Cil Dry G  | Change of corporat  |  |
| Change in Ownership                                      |  | Continental Oil Consule Unsule July 1, 1979.                                    | Ompany effective   |
| If change of ownership give nam                          | ne   |   |  |
| and address of previous owner_                           |  |   |  |
| Lease Adme   | ND LEASE  Aeu Mai, Pool Mame, Including 1                                      | Formution Kind of Gease   | Lease No.  |
| Sanderson AB-16  | 1 Evinent )/a  | Store Rus Queen State, Federal o  |  |
| Location   |  |   |  |
| Unit Letter;;  | 330 Feet From The N  | ne and 660 Feet From The  | . <u>W</u>   |
| 141  | 2 -  | <b>~</b> .  |  |
| Line of Section / 7                                      | Township 20 Range  | 3 (o , NMPM,  | Led County   |
| . DESIGNATION OF TRANSP                                  | ORTER OF OIL AND NATURAL G   | AS  |  |
| Name of Authorized Transporter o                         |  | Address / Give address to which approve   | i copy of this form is to be sent;                             |
| Arco Pipeline C  | · ·  | Midland Texa  | LS   |
| Name of Authorized Transporter o                         | f Casinghead Gas 🔀 or Dry Gas 🚞 📗  | Address (Live address to which approved   | i copy of this form is to be sent,                             |
| Wassen Tetrol  | Curry Corp.  Cont Sec. Two. Ege.   | is gas actually connected? When   | Isa, OKlahoma  |
| If well produces oil or liquids, give location of tanks. |  |   |  |
| If this production is communated                         | i with that from any other lease or pool                                       | give commingling order number:  |  |
| COMPLETION DATA  |  |   |  |
| Designate Type of Compl                                  | $\operatorname{CH}$ Well Gas Well etion $-(X)$                                 | New Well Workover Deepen  | Plug Back   Same Restvi Diit. Restv                            |
| Date Spugged   | Date Compi. Recay to Prog.   | Total Desth   | P.B.T.D.   |
|  |  |   |  |
| Elevations (DF, RKB, RT, GR, et                          | c., Name of Producing Formation  | Top Oll/Gas Pay   | Tubing Depth   |
|  |  |   |  |
| Perforations   |  |   | Depth Casing Shoe  |
| F'   | TURING CASING AN   | ID CEMENTING RECORD   |  |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT   |
|  |  |   |  |
|  |  |   |  |
|  | <u> </u>   |   |  |
| TECT DATA AND DECIFES                                    | P. FOR ALLOWARY F  | - <del> </del>  | <del></del>  |
| <ul><li>TEST DATA AND REQUEST<br/>OIL WELL</li></ul>     | able for this o  | after recovery of total volume of load cil an<br>lepth or be for full 24 hours) | d must be equal to or exceed top allow                         |
| Date First New Oil Run To Tanks                          | Date of Test   | Producing Method (Flow, pump, gas lift.   | esc./  |
|  | 1  | l Company   | Choke Size   |
| Length of Test   | Tubing Pressure  | Casing Pressure   | Chake Size   |
| Actual Prod. During Test                                 | Ott-Bbts.  | Water-Bbis.   | Gaa - MCF  |
|  |  |   |  |
|  |  |   |  |
| GAS WELL Actual Prod. Test-MCF/D                         | Length of Test   | Bbis. Condensate/MMCF   | Gravity of Condensate  |
|  | 3.00   |   |  |
| Testing Method (pitot, back pr.)                         | Tubing Pressure (Shut-in)  | Cosing Pressure (Shut-in)   | Chore Size   |
| CERTIFICATE OF COMPLI                                    | ANCE   | OIL CONSERVAT   | TON COMMISSION   |
|  |  | 1111 1 0 10   | 702 -2   |
|  | and regulations of the Oil Conservation  |   | , 19   |
| above is true and complete to                            | ed with and that the information given<br>the best of my knowledge and belief. | BY  | if Con   |
|  | á, T   | Supon   | visor  |
| Alexander 1  |  | TITLE District Supervisor   |  |
| 7411/1/n.  | n-2sa  | This form is to be filed in co  | mpliance with RULE 1104.<br>ble for a newly drilled or deepene |
| - U # 1100   | Signature)   | well, this form must be accompani   | ed by a tabulation of the deviation                            |
| Divis  | sion Manager *   | tests taken on the well in accords  | ance with RULE 111.  be filled out completely for allow        |
| ,  | (Title)  | able on new and recompleted well  | s.   |

(Title) 15-79

XMPULY) FILE

(Date)

USGS(2)

NMOCD (5)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUN 2 5 1979
OIL CONSERVATION COMM.
HORRS. N. M.