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Supersedes Old C-104 and C-110

EW MEXICO OIL CONSERVATION COMMISS Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator John H. Hendrix 403 Wall Towers West Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership X Effective June 1, 1972 Casinghead Gas Condensate If change of ownership give name Coates & Foster Drlg. Co. 1001 Citizens Tower, and address of previous owner Lubbock, Texas 79401 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee 1 Eumont-Yates & Seven Rivers H. S. Record Location ′ H 1650 Feet From The North Line and 330 Unit Letter Feet From The Line of Section 15 Township 20 South Range 36 East County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil 💢 or Condensate Address (Give address to which approved copy of this form is to be sent) Arco Pipelene Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation P. O. Box 1589 Tulsa, Oklahoma Twp. Unit Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. Н 1.5 **2**0S 36E Yes unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover New Well Same Resty, Diff. Hesty. Plug Back Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. During Test Cil-Bbla. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 26 1972 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orio Stoned by Joe D. Ramey Dist. 1, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Paulas	Pend Julan	
(Signature)		
Accountant		
	(Title)	
June 23, 1972		

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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JUN 2 0 1972 OIL CONSERVATION COMM. HOBBS, N. M.