	Form C-103						
NEW MEXICO OIL CONSERVA	TION CO		SPONF	FICÈ	.evise DC C	d 3-	55)
MISCELLANEOUS REPOR (Submit to appropriate District Office as	tTS ON per Cor	WELL 1958 SE	S on S Ru	RY110	5) 44		2
COMPANY <u>Coats & Foster Drilling Co 201</u> Ho (Address)))	ock <u>.</u> L	ibbock,	Tera	8		
LEASE H. S. Record WELL NO. 1	UNIT_	<u>H</u> S	15		20	R	36
DATE WORK PERFORMED 6/29/59 to 8/15/59	POOL		Eumo	rt.			
This is a Report of: (Check appropriate block))	Resu	ts of ?	rest c	of Cas	ing	Shut-off
Beginning Drilling Operations	I	Reme	dial W	lork			
Plugging		Other	·				

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up work-over unit, killed well with 125 bbls. of fresh water. Unstuck packer and pulled 3892' 2" plugged tubing. Ran sand pump and cleaned out to 3903'. Swabbed well to bettery and ran Dowell water locator survey. Found water entry at 3885'. Dumped 320 gallons combinate on bottom. Let combined set and drilled out to 3880'. Ran hook well packer and 3850' 2" tubing. Set packer at 3550'. Swabbed water out and started well flowing to battery.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY			
Original Well Data:				
DF Elev. 3584 TD 3903 PBD -0-	Prod. Int. 3870-3903	_Compl Date 8/16/16		
Tbng. Dia 21 Tbng Depth 36921 Oi	l String Dia 5-1/2"	Oil String Depth <u>3612</u>		
Perf Interval (s)	•			
Open Hole Interval <u>3612-3903</u> Producin	ng Formation (s) 🚬 👧	een Sand		
RESULTS OF WORKOVER:	BEFC	DRE AFTER		
Date of Test	3/0lu	<u>(58 8/17/59</u>		
Oil Production, bbls. per day	9.5	13.0		
Gas Production, Mcf per day	61.30	106.7		
Water Production, bbls. per day		3.0		
Gas Oil Ratio, cu. ft. per bbl.	6412	21,81		
Gas Well Potential, Mcf per day	·			
Witnessed by 19 0. A. Lembert	Coats & Foster Drilling Company (Company)			
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.			
Name (Name			
Title	Position Authorized Agent			
Date	Company Coats & Foster Drilling Company			