

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-001151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Dosta Dr. - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL + 330 FEL

Unit letter A, Sect. 15, T20S, 36E

8. Well Name and No.

Sanderson B-1 No. 8

9. API Well No.

30-025-04279

10. Field and Pool, or Exploratory Area

Guine Monument GB/SA

11. County or Parish, State

Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing integrity
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-91 MRLU. b1H w/RBP + pkr. Set RBP at 3711. Set pkr at 3684. Tst RBP - did not hold.

2-12-91 Tst RBP 500 psi - OK. Isolate csg. leak-bottom at 711 to surface. Pmpd 150 SKS class "C" cmt w/2% CaCl. Disp cmt to 180'.

2-13-91 Tagged cmt at 165. Drilled to 250 from surface.

2-14-91 Drld from 250 to 326. Fell out. Ran bit to 495. Tstd csg to 500 psi. Lost 450 psi in 6 mins. Drld to 585.

2-15-91 Drld from 585 to 640. Pmpd 150 SKS class "C" cmt w/2% CaCl. Disp cmt to:

2-18-91 Tagged cmt at 358. Drld to 399. Fell out. Tagged again at 640. Circ clear Tstd csg at 500 psi - did not hold. Pmpd 50 SKS thixotropic followed w/class "C" w/2% CaCl. Disp to 300. Cleaned out lines.

2-19-91 Tagged cmt at 130. Started drlg at 130. Drld to 215.

2-21-91 Pmp to continue drlg original cmt plug left in hole. (cont.)

14. I hereby certify that the foregoing is true and correct

Signed

Janette Nelson

Title

Analyst - Oil Production

Date

3-19-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Ad

Date