

Santa Fe, New Mexico

WELL RECORD 7:35

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Undesignated

.Poc1.

County.

Name of Drilling Contractor..... **Jennings Drilling Company**

Address..... P. O. Box 877, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... **3653' Rotary** The information given is to be kept confidential until
Not confidential 19.....

OIL SANDS OR ZONES

"NONE - KEY HOLE"

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS **"NOT DETERMINED"**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8" OD	26 1/2	Used	321.90	Shop Made	None	---	Fresh water strata

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	322	100	Pump & Plug	9.0#/Gal.	none
7 5/8	None	22-2	22-2	22-2	10.5#/Gal.	22-2
NOTE: See Form C-103 for report on plugging operations.						

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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4048 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION **"DRY HOLE"**

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1926' (♦ 1727')	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3436' (♦ 217')	T. Montoya.....	T. Farmington.....
T. Yates.....	3610' (♦ 43')	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	200	200	Caliche				
200	1926	1726	Anhydrite & Red Beds				
1926	3436	1510	Anhydrite & salt				
3436	4048	612	Sand, Dolomite & Anhydrite				
	4048		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 3, 1955 (Date)
Company or Operator **McAlester Fuel Company** Address **Box 210 - Magnolia, Arkansas**
Name *Vernon Turner* Position or Title **Asst. Prod. Supt.**