

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Merice BS CFFICE OCC

WELL RECORD 31 PM 3:44

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES Locate Well Correctly

Aztec Oil and G	as Company		State E-20 A	
	(Company or Operator)		(Lease)	
Well No.	in	¹ /4, of Sec	205 <u>R</u> . 36E	, NMPM.
Undesignated		Pool, Lea		County.
			feet from North	-
of Section	If State Land the Oi	l and Gas Lease No. is	45	
Drilling Commenced	July 20,	, 19.55. Drilling was Complet	edAugust 2,	, 19 .55
Name of Drilling Contra	ctor Makin Drilling Co	apany	······	
Address	Hebbs, New Maxice)		
Elevation above sea level	at Top of Tubing Head 3618 (3625 KB) The	information given is to be kept coni	fidential until
	, 19			•
		Gas Mik sands or zones		

No. 1, from 3946 to 3992	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. Neme Noted	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	Set At	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21.#	New	368	Guide	2		Surface
5-1/2"	14#	New	1100	Float		3984-94	Production
•				¥		3954-74	
2ª eus	Tubing	New	3920				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
12-1/2"	8-5/81	368	300	Halliburton		
<u>12-1/2"</u> 7-7/8"	5-1/2"	4062	400	Ħ		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1. Perf. 3982-92 w/6 shets/ft, 7,500 gals. eil & 7,500# sand, 250 gals. Mud Acid

2. Perf. 3954-74 w/6 shots/ft, 10,000 gals oil & 10,000# sand, 250 gals. Mud Acid

Result of Production Stimulation Tested 1026 MCF/D, 1/4" Choke, TP 575 p si CP 600 psi

Depth Cleaned Out 4031

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SCORD OF DRILL-STEM AND SPECIAL TT S

	• •		TOOLS USED			
Dotomy tools -	Vere used from	feet to 41	DO feet, and from	m	feet to	
•	ere used from		•			
Cable tools we	ere used from					
	•		PRODUCTION			
Put to Produc	ing	t 24,	19	awaiting	pipeline)	
OIL WELL:	The production during the fi	rst 24 hours was.		barrels of lic	uid of which	% w
	-					
	was oil;	.% was emulsion	;% w	vater; and		seument. A.P
	Gravity		••••••			
	The production during the fi	ant 04 hours and	1026	- nhue		harrele
GAS WELL:		_		· . pius		
	liquid Hydrocarbon. Shut in	Pressure1	lbs.			
Length of Ti	me Shut in					
PLEASE	INDICATE BELOW FORM	MATION TOPS	(IN CONFORMANCE V	VITH GEOG	BAPHICAL SECTION	OF STATE):
		rn New Mexico			Northwestern Ne	
T. Anhy	1822	T. Devor	ian	т.	Ojo Alamo	
	1990 3290	T. Siluria	an		Kirtland-Fruitland	
B. Salt	3290		oya		Farmington	
T Vater	3612	T. Simps	on		Pictured Cliffs	
T. 7 Rivers.	3946	Т. МсКе	e		Menefee	
			ourger		Point Lookout	
-	ζ		ash		Mancos	
	res		te		Dakota	
					Morrison	
T. Glorieta.					Penn	
	l	T.		_		
		675				
T. Tubbs			•••••••••••••••••••••••••••••••••••••••			<u></u>
T. Tubbs T. Abo		T.		T.		
T. Tubbs T. Abo T. Penn		T T		T. T.		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1600 1822 1990 3290 3450 3850	1600 1822 1990 3290 3450 3850 4100	1600 222 168 1300 160 400 250	Red Beds Red Beds, Lime & Anhy. Anhy. Salt & Anhy. Red Shale, Anhy., and San Red Shale, Anhy., Lime, D Dolemite, Lime & Sand	olomite	& Sen	đ	
		No DST	were made on this well,				
			ζ	* *	- , , ,		•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. August 31, 1955

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Name

Company or Operator. Asteo Oil and Gas Company Address Box 847, Ho bbs, New Mexico Position or Title. District Superintendent
