

T.D. 4030¹. DOD 4025¹. The well was perforated from 4006-4018' with 48 shots and the interval treated with 1,000 gals. acid and 6,000 gals. frac oil, using 1# sand and .1# Adomite per gal. The perforations were squeezed with 75 sacks cement. The well was perforated from 3956-3974' with 72 shots and the interval treated with 1,000 gals. and sandfraced with 6,000 gals. fuel oil, using 1# sand and .1# Adomite per gal.. The well was perforated 3893-3902' with 36 shots and 3914-3934' with 80 shots. These two intervals were treated with 1,000 gals. acid and sandfraced with 8,000 gals. frac oil using 1# sand and .1# Adomite per gal. These two intervals were then squeezed with 100 sacks Pozmix. The well was perforated 3893-3902' with 36 shots and 3914-3950' with 144 shots and these intervals were treated with 1,000 gals. acid and sandfraced with 20,000 gals. frac oil, using 1# sand and .1# Adomite per gal. The well was perforated from 3778-3804' with 104 shots and treated with 1,000 gals. and sandfraced with 6,000 gals. fuel oil, using 1# sand and .1# Adomite per gal. The well was perforated from 3726-3760' with 136 shots and the interval treated with 1,000 gals. acid and sandfraced with 8,000 gals. fuel oil, using 1# sand and .1# Adomite per gal. Rotary rig was released 11-21-55. No oil or gas in commercial quantities was encountered and well was temporarily abandoned on 1-30-56.

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