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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104		() ()					_					
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance a) Fill out only Sections I. H. H. and VI for changes of operator, well name or number, transporter, or other such changes.