

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR AMERADA HESS CORPORATION		3. ADDRESS OF OPERATOR DRAWER D, MONUMENT, NEW MEXICO 88265		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 2310' FWL		5. LEASE DESIGNATION AND SERIAL NO. LC-046164-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3584' DF		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME H.W. ANDREWS		9. WELL NO. 7		10. FIELD AND POOL, OR WILDCAT EUMONT YATES SEVEN RQ	
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T20S, R36E		12. COUNTY OR PARISH LEA		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OPER.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SQUEEZED PERFS.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-28 THRU 2-15-91

MIRU TYLER WELL SVC. PULLING UNIT & PULLED RODS & PUMP. REMOVED WELL HEAD, INSTALLED BOP & TOH W/TBG. RAN 4-3/4" BIT TO 3625' & TOH. TIH W/ARROW TYPE B BRIDGE PLUG & MD. R DBL. GRIP PKR. SET BP AT 3614' & PKR. AT 3600' & TESTED BP TO 1500#. HELD OK. PULLED UP & SET PKR. AT 2996'. PUMPED INTO EUMONT YATES 7 RQ ZONE 5-1/2" CSG. PERF. FR. 3025' - 3585' W/4 BPM. TOH W/PKR. SPOTTED 2 SKS. 10 - 20 SAND ON RBP. RAN HALLIBURTON 5-1/2" CEMENT RETAINER SET AT 2987' & TESTED TBG. TO 2000#. HELD OK. LOADED 5-1/2" CSG. & ATTEMPTED TO TEST W/NO RESULTS. TIH W/5-1/2" TENSION PKR. SET AT 2924' & PRESS. UP ON RETAINER W/NO RESULTS. SET PKR. & TESTED AT VARIOUS INTERVALS W/NO RESULTS. TOH W/PKR. RAN HALLIBURTON TOOL & STUNG INTO RETAINER. PRESS. TO 500# & FOUND RETAINER TO BE LEAKING AT 1 BPM, 500#. TOH. RAN A HALLIBURTON SLICK TUBE & OPENED CEMENT RETAINER AT 2987'. PUMPED THROUGH RETAINER W/15 BBLs. WATER & TOH. RAN HALLIBURTON E-Z DRILL CEMENT RETAINER SET AT 2864'. LOADED 5-1/2" CSG. & PRESS. TO 600#. HELD OK. HALLIBURTON CEMENT SQUEEZED EUMONT YATES 7 RQ ZONE 5-1/2" CSG. PERF. FR. 3025' - 3585' W/400 SKS. CLASS C NEAT CEMENT, 320 SKS. IN FORMATION, 68 SKS. IN CSG. & REVERSED OUT 12 SKS. WOC. RAN 4-3/4" VAREL BIT & DRLD. CEMENT RETAINER AT 2864', GOOD CEMENT TO 2987', RETAINER AT 2987' & HARD CEMENT TO 3076'. PRESS UP ON CSG. TO 500# & TESTED SQUEEZED PERFS. FR. 3025' - 3065' FOR 15 MIN. HELD OK. DRLD. HARD CEMENT TO 3345'. PRESS. UP ON SQUEEZED PERFS TO 500# FOR 15 MIN. LEAKED OFF 30#. DRLD. HARD CEMENT TO 3371' & PRESS. SQUEEZE TO 500# FOR 15 MIN. LEAKED OFF 30#. DRLD. HARD CEMENT

CONTINUED ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Williams TITLE Supv. Adm. Svc. DATE 2-19-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Eumont sqzd

RECEIVED

MAR 6 1991

COB
HOBBS OFFICE