Form 9-331 (May 1963)

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3. D 4.

TEST WATER SHUT-OFF

FRACTURE TREAT

IINI O STATES DE

PULL OR ALTER CASING

MULTIPLE COMPLETE

SUBMIT IN TRIPLI

WATER SHUT-OFF

FRACTURE TREATMENT

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

0111	J 51711 ==		(Other instructions
PARTMEN	OF THE INT	ERIOR	(Other instructions verse side)

G	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTI	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoi TION FOR PERMIT—" for such proposals.)	т.
OIL GAS GAS WE'L OTHER		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
2. NAME OF OPERATOR Amerada Hess Corpora	tion <u>***** 1977</u>	H.W. Andrews
3. ADDRESS OF OPERATOR Drawer D. Monument,	NM 88265	9. WELL NO. 7 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	learly and in accordance with any State requirements.*	Eumont Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
660' FNL and 2310' F		Sec 23, Twp 20S, Rge 36E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3584 DF	12. COUNTY OR PARISH 13. STATE Lea New Mexico
16. Check Ap	opropriate Box To Indicate Nature of Notice, Rep	
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:

ABANDONMENT* SHOOTING OR ACIDIZING ARANDON* SHOOT OR ACIDIZE (Other) CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 5½"X2-7/8" Baker pkr on August 29, 1977 - Pulled the and hot oiled csg f/paraffin. 2-3/8" thig and set pkr at 3636'. Acidized $5\frac{1}{2}$ " csg perfs fr 3690' to 3717' & 4" liner perf fr 3717' to 3743', 3818' to 3825' & 3830' to 3856' w/4000 gal 15% NE acid w/diverters in stages. Pulled tbg & pkr. Ran $5\frac{1}{2}$ " retrievable bridge plug & pkr on 2-3/8" tbg. Set bridge plug at 3620'.

August 30, 1977 - Set pkr at 3430' & acidized $5\frac{1}{2}$ " csg perf fr 3535' to 3585' w/1000 gal 15% NE acid & flushed w/2% KCL water. Re-set bridge plug at 3430' & pkr at 3196' & acidized $5\frac{1}{2}$ " csg perf fr 3285' to 3295', 3308' to 3312', 3318' to 3327' & fr 3350' to 3370' w/3000 gal 15% NE acid using diverters in stages. Trip out w/tbg, pkr & bridge plug.

August 31, 1977 - Washed and circulated hole clean to 3858'. Set tbg at 3746'. Hot oiled tbg. Swabbed.

September 1, 1977 - Swabbed

September 2, 1977 - Swabbed

September 8, 1977 - Ran pump and rods.

September 9, 1977 - Resumed pumping.

I hereby certify that the foregoing is true and correct	TITLE Supv.	Admin. Serv.	DATE 11-16-77
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RE	CORD
APPROVED BY	11106	1 1011 1 131	7 CM SURVEY

*See Instructions on Reverse Side GEOLOGICAL SUR HOBBS, NEW MEXICO

