

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or tests	Queen	3640'	3640'
				Penrose	3802'	3802'
				Grayburg	4048'	4048'

38. GEOLOGIC MARKERS

RECEIVED
APR 26 1931
BUREAU OF MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMD60-3160-3

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Injection well

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DEEP RESSER ☐ Other

2. NAME OF OPERATOR: Chevron U.S.A. Inc. 3a. Area Code & Phone No. (915) 687-7148

3. ADDRESS OF OPERATOR: P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FSL and 1980' FWL, Unit K

At top prod. interval reported below

At total depth

9a. API Well No. 30-025-04289 14. PERMIT NO. DATE ISSUED

15. DATE TO BE REACHED workover 2/18/91 16. DATE COMPLETION (Ready to ~~work~~) 3/2/91 17. DATE COMPLETION (Ready to ~~work~~) 4/3/91 18. ELEVATIONS (OF RKR, RT, GB, ETC.) * inject 3583' DF

20. TOTAL DEPTH, MD & TVD 4450' 21. PLUG BACK T.D., MD & TVD 4450' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 1 23. INTERVALS DRILLED BY XXX

24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD) *
3824' Top 4450' Bottom Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density-Neutron-GR

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	unk.	1350'	unk.	800sx Surf.	----
5 1/2"	15.5	3885'	unk.	500sx TOC@ 83' Calc.	----

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3730"	3730"

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3824'-3884' 2 JHPF 180 degree phasing 122 holes total.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4120'-4450'	3000 gals 15% NEFE

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/4/91		Injection well Rate-500 bbls/day water				active	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
injection							
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0 psi (vacuum)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon D.M. Bohon TITLE Technical Assistant DATE 4/10/91

*(See Instructions and Spaces for Additional Data on Reverse Side)