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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

| DISTRICT III 1000 Rio Brazos Rd., Azte | sc. NM 87410 | | | | | exico 875 | | | | | | |
|--|---|-----------------|---|-------------------|---------------------------|---|--|---------------------------------------|----------------|------------------|------------|--|
| I. | | REQ | JEST FO | OR AL | TOWAE | SLE AND | AUTHOR | IZATION | | | | |
| Operator TOTAL OIL | | | | | | | Well API No. | | | | | |
| Cheyron U.S.A. Inc. | | | | | | | | 30-025-04292 | | | | |
| P.O. Box | | land, | Texas | 7970 | 2 | | | | ٠ | | | |
| Reason(s) for Filing (Checker Well | ck proper box) | | Channa in | Т | | | et (Please exp | | 0 | | | |
| Recompletion | | Oil | Change in | • | | | | e: 12/1/9 H.W. And | | | | |
| | \Box | | nd Gas 🔲 | . • | | | | | n and ch | ange of · | operator | |
| If change of operator give and address of previous op | name erator <u>Ame</u> | rada H | ess Co | гр., | | эх 840, | | | | | from tum | |
| IL DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | | |
| Lease Name | C | 11 | | | | ng Formation | ranhura | | Lease | le | se No. | |
| Eunice Monume | nt South | OUIT P | 902 | Eun | ice Moi | ument (G | rayburg- | S.A.)SCY. | reserve of Les | | | |
| Unit Letter $_$ |) | 660 | | Feet Pro | om The | orth | 660 and |) Fo | et From The | West | Line | |
| Section 23 | Township | 20 S | | Range | 36E | ,N | MPM, I | ₋ea | | | County | |
| III. DESIGNATION | OF TRANS | SPORTE | R OF O | II. ANI | D NATII | RAI. GAS | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil XX | | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Arco Oil & Cao Co. Shell Pipeleie | | | | | | | | | 1, Texas 79702 | | | |
| Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas Warren Petroleum Co. Phillips (a) Nac | | | | | | Address (Give address to which approved copy of this form is to be sent) P-O. Box 1909, Eurice, New Mexico 8823 | | | | |) 231 | |
| If well produces oil or lique location of tanks. | | Unit | Sec | Twp. | R. | is gas actuali | | When | | | • | |
| If this production is commi | | rom any ot | per lease or | pool, giv | e comming! | ing order sum | ber: | | | | | |
| IV. COMPLETION | DATA | | 0171 | | Pag Wall | Norm Wiles | Water | - David | Dive Deals (| Carra Manin | Dia Deste | |
| Designate Type of | Completion - | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepea | Plug Back | 25me Kez.A | Diff Res'v | |
| Date Spudded | | Date Com | pl. Ready to | Prod. | | Total Depth | ** | | P.B.T.D. | | • | |
| Elevations (DF, RKB, RT, | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | Depth Casing Shoe | | | | | | | | |
| | | · | TIRING | CASIR | JG AND | CEMENTI | NG RECO | <u> </u> | <u> </u> | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AN | ID REQUES | T FOR A | LLOW | ABLE | | | | | J1 1 - 6- | - 4.11 9.4 haven | | |
| OIL WELL (Test Date First New Oil Run To | | of load o | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| Date First New Oil Run To Tank Date of Test | | | | | | | | | | | | |
| Length of Test | | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | L | | | | | | | • | • | | |
| Actual Prod. Test - MCF/I | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| Testing Method (pitot, baci | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | | OU CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | Date Approved | | | | | | |
| Od. M. Johan | | | | | | Orig. Signed by | | | | | | |
| Signature D.M. Bohon Technical Assistant | | | | | | By Geologist | | | | | | |
| Printed Name (2/6/90 (915) 687-7148 | | | | | | Title | | | | | | |
| Date / / / / / | 70 | ()10) | | phone N | 0. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

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