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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Amerada Hess Corporation	
Address Box 591 - Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Continghead Gas ☐
Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
If change of ownership give name and address of previous owner	

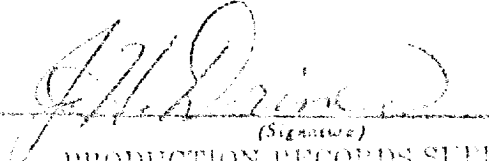
DESCRIPTION OF WELL AND LEASE				
Lease Name H. W. Andrews	Well No. 10	Pool Name, including Formation Eumont Yates 7 RQ	Kind of Lease State, Federal or Fee Federal	Lease No. 10046164
Location Unit Letter E 1980 Feet From The N Line and 660 Feet From The W Line of Section 23 Township 20S Range 36E NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Houston, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 23	Twp. 20S	Rge. 36E
				Is gas actually connected? Yes
				When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)									
Oil Well		Gas Well		New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 19 1971	
BY 		Geologist	
TITLE			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable to be considered.			
 PRODUCTION RECORDS SUPERVISOR (Title)			

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AUG 12 1971

OIL CONSERVATION
HOLLYWOOD