

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE FOR NUMBER OF COPIES REQUIRED
(See other instructions on reverse side)
P.O. BOX 8824
HOBBS NEW MEXICO 88240

BLM Roswell District
Modified Form No.
NMD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Eunice Monument South Unit B

8. FARM OR LEASE NAME

9. WELL NO.

904

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GB/SA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 23, T-20S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. CENSR ☐ Other

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3a. Area Code & Phone No.

(915) 687-7148

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F, 1980' FNL & 1980' FWL

At top prod. Interval reported below

At total depth

9a. API Well No.

30-025-04291

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/02/91

16. DATE T.D. REACHED

6/10/91

17. DATE COMPL. (Ready to prod.)

6/12/91

18. ELEVATIONS (TOP, RKB, RT, GB, ETC.)*

3578' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4280'

21. PLUG. BACK T.D., MD & TVD

4280'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3975' - 4280' Grayburg

NOTED FOR RECORD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT, CNL, GR, CCL, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	Unk.	1343'	Unk.	800sx	-----
5 1/2"	15.5#	3875'	Unk.	400sx	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4259'	-----

31. PERFORATION RECORD (Interval, size and number)

3975' - 4280' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3795' - 4280'	Acid'z well with 1000 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/16/91		Pumping					Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
6/20/91	24	N.A.	→	20	72	65	3600	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
50	50	→	20	72	65	31.9@ 60 degrees		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.M. Bohon

D.M. Bohon

TITLE

Technical Assistant

DATE 6/28/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

FORMATION

BOTTOM

100

NAME _____

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TRUE
VERT. DEPTH

GEOLOGIC MARKERS

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JUL 12 1961

100-443887-100