Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III			OIL	COI	rals and N NSERV P.O.	New Mexico atural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088			,	See In	C-104 d 1-1-89 structions tom of Page	
1000 Rio Brazos Rd., Azter I. Operator	; NM 87410	REQ	UEST	FOR	ALLOW/	ABLE AND ML AND NA		AS	N ell API No.			
Cheyron U	с								30-025 <b>-</b> 04291			
P.O. Box Reason(s) for Filing (Check	1150, Mi	dland,	Texas	797	702							
New Well Change in Operator		Oil Casinghe	Ľ	Dry	sporter of: Gas	Effect Old Wel	h <b>et (Please exp</b> ive Date 1 Name: show un	: 12/1 H.W. A	ndrews 11	hange of	operator	
ad address of previous ope	ame rator <u>Ame</u>	erada H	less Co	orp.,	P.0.	Box 840,			the second s	Change of	RTT67	
L DESCRIPTION ( Lease Name Eunice Monumer Location			Well No.			<b>ding Formation</b> Dnument(G		S.A.)SG	id of Lesse ic, Rodenil or F	He L	ease No.	
Unit Letter	<u>F</u>	<u>1980</u>	0.	_ Feet	No From The	rth Lin	e and	)	Feet From The	West	Line	
Section 23	Townshi	20S		Rang	<b>3</b> 6E	. N	MPM.	Lea			County	
II. DESIGNATION Vame of Authorized Transp Areo 011 & Vame of Authorized Transp	orter of Oil <del>Gas-Go</del> .		CR OF O or Conde	nsate bele	ND NATI	Address (Giv P.O.	<del>3ox 1610</del>	, Midla	ed copy of this j and , Texa	<del>s 79702</del>	unt) 	
Warren-Pet	roleum C	. Phil	lips	66	Nal 9	Address (Gra	e address to w Box 1909	hich approv	ed copy of this j e, New M	form is to be se exico-8	nt) 8231	
f well produces oil or liquid ive location of tanks.	<b>16,</b> .	Unit	Set.	Twp.	l Kge	. Is gas actually	y connected?	Wh	ea 7			
this production is commin	gled with that (	rom any oth	ser lease or	pool, g	ive commin	gliag order numl	ber:	······				
**************************************		<u> </u>	Oil Wel	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of ( Date Spudded	completion	- (X) Date Comp	pl. Ready t	o Prod.		Total Depth		<u>i</u>	P.B.T.D.			
levations (DF, RKB, RT, G	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
criorations	<u></u>				J			Depth Casin	Depth Casing Shoe			
HOLE SIZE		TUBING, CASING AND						D				
		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			<u> </u>		<del> </del>	<u> </u>						
TEST DATA AND	-					t be equal to or	exceed top allo	wable for s	his depth or be t	for full 24 hour	z.)	
ate First New Oil Run To 7		Date of Tes				Producing Me						
ength of Test		Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF	<u> </u>			
AS WELL						•			· ·	•		
ctual Prod. Test - MCF/D		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back p	r.)	Tubing Pres	sure (Shut	-iz)		Casing Pressur	re (Shut-in)		· Choke Size			
7. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. D.M. Bohan						OIL CONSERVATION DIVISION Date Approved						
D.M. Bohon Technical Ass					<u>t</u>	ByBau			eologist			
Printed Name 12/6/90			687-7	<b>Title</b> 148		Title_	-		····	•		
Date			Telep	phone N	10.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

RECLIVED

## DEC 1 7 1390